



AGENDA

BOARD OF SUPERVISORS, COUNTY OF MONO STATE OF CALIFORNIA

Regular Meetings: The First, Second, and Third Tuesday of each month. Location of meeting is specified just below.

MEETING LOCATION Mammoth Lakes Suite Z, 437 Old Mammoth Rd, Suite Z, Mammoth Lakes, CA 93546

Regular Meeting May 21, 2019

TELECONFERENCE LOCATIONS:

1243 E. Taft Ave., Orange, CA. 92865

1) First and Second Meetings of Each Month: Mammoth Lakes CAO Conference Room, 3rd Floor Sierra Center Mall, 452 Old Mammoth Road, Mammoth Lakes, California, 93546; 2) Third Meeting of Each Month: Mono County Courthouse, 278 Main, 2nd Floor Board Chambers, Bridgeport, CA 93517.

Board Members may participate from a teleconference location. Note: Members of the public may attend the open-session portion of the meeting from a teleconference location, and may address the board during any one of the opportunities provided on the agenda under Opportunity for the Public to Address the Board.

NOTE: In compliance with the Americans with Disabilities Act if you need special assistance to participate in this meeting, please contact Shannon Kendall, Clerk of the Board, at (760) 932-5533. Notification 48 hours prior to the meeting will enable the County to make reasonable arrangements to ensure accessibility to this meeting (See 42 USCS 12132, 28CFR 35.130).

Full agenda packets are available for the public to review in the Office of the Clerk of the Board (Annex I - 74 North School Street, Bridgeport, CA 93517). Any writing distributed less than 72 hours prior to the meeting will be available for public inspection in the Office of the Clerk of the Board (Annex I - 74 North School Street, Bridgeport, CA 93517). **ON THE WEB:** You can view the upcoming agenda at <http://monocounty.ca.gov>. If you would like to receive an automatic copy of this agenda by email, please subscribe to the Board of Supervisors Agendas on our website at <http://monocounty.ca.gov/bos>.

UNLESS OTHERWISE SPECIFIED BY TIME, ITEMS SCHEDULED FOR EITHER THE MORNING OR AFTERNOON SESSIONS WILL BE HEARD ACCORDING TO AVAILABLE TIME AND PRESENCE OF INTERESTED PERSONS. PUBLIC MAY COMMENT ON AGENDA ITEMS AT THE TIME THE ITEM IS HEARD.

9:00 AM Call meeting to Order

Pledge of Allegiance

1. OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE BOARD

on items of public interest that are within the subject matter jurisdiction of the Board.

(Speakers may be limited in speaking time dependent upon the press of business and number of persons wishing to address the Board.)

2. RECOGNITIONS - NONE

3. COUNTY ADMINISTRATIVE OFFICE

CAO Report regarding Board Assignments

Receive brief oral report by County Administrative Officer (CAO) regarding work activities.

4. DEPARTMENT/COMMISSION REPORTS

5. CONSENT AGENDA

(All matters on the consent agenda are to be approved on one motion unless a board member requests separate action on a specific item.)

A. 2019 County Maintained Mileage

Departments: Public Works

A Resolution of the Mono County Board of Supervisors Specifying Additions and/or Exclusions to the Maintained Mileage Within the County Road System and Establishing Maintained Mileage for Fiscal Year 2019 – 2020.

Recommended Action: Adopt Resolution No. R19-____, A Resolution of the Mono County Board of Supervisors Specifying Additions and/or Exclusions to the Maintained Mileage Within the County Road System and Establishing Maintained Mileage for Fiscal Year 2019 – 2020.

Fiscal Impact: The proposed action will result in a reduction to the County Maintained Road Mileage of approximately 4 miles, or about ½ of one percent. As such, associated Road Funding is expected to be minimally reduced. The reduction is not expected to have a discernible impact on the budget or operations in the future.

B. Appointment to the Mono County Child Care Council

Departments: Board of Supervisors

Mono County Child Care Council seeks the appointment of Brittany Nelson by the Mono County Board of Supervisors for a two-year term beginning June 1, 2019 and terminating May 31, 2021.

Recommended Action: Appoint Brittany Nelson to a two-year term in the category of Discretionary Appointees from June 1, 2019 and terminating May 31, 2021.

Fiscal Impact: None.

C. Letter to the CADFW Requesting Workshops for the Statewide Regulation Changes of Trout Season

Departments: Economic Development

Letter from the Mono County Board of Supervisors to the California Department of Fish and Wildlife (CADFW) asking Director Charlton Bonham to schedule workshops in Mono County regarding the proposed fishing regulation changes.

Recommended Action: Approve the letter as provided, or amended.

Fiscal Impact: None.

6. CORRESPONDENCE RECEIVED

All items listed are located in the Office of the Clerk of the Board, and are available for review. Direction may be given to staff regarding, and/or the Board may discuss, any item of correspondence listed on the agenda.

A. Chamber Music Unbound Music Festival 2019 Notice

Notice of the 2019 Chamber Music Unbound Music Festival in Mammoth Lakes, July 25 - August 3, 2019.

B. Comments on Emergency Response Procedures at Devils Postpile

A letter from Deanna Dulen, Superintendent of Devils Postpile National Monument in Mammoth Lakes, discussing emergency response procedures in Devils Postpile and the surrounding recreation area, which includes Reds Meadow Valley and Madera County.

C. LADWP Response to County Comment Letter Concerning Proposal to Install Monitoring Wells

A letter from the Los Angeles Department of Water and Power (LADWP) replying to Mono County's comment letter dated May 7, 2019 regarding LADWP's proposal to install 40 groundwater monitoring wells in Long Valley. The letter advises the County that LADWP will retract the April 5 Notice of Exemption and will not proceed with monitoring well installation at this time.

D. Inyo National Forest Response to Objections Filed on the Draft ROD, Revised Plan, and FEIS

The written response from the Inyo National Forest Land Management Plan revision process reviewing officer to the objections filed on the draft Record of Decision (ROD), Inyo National Forest Revised Land Management Plan (Revised Plan), and Final Environmental Impact Statement (FEIS).

E. FERC Notice of License Expiration and Request for Information Regarding Process Selection

A letter to project operators providing advance notice of 29 hydropower projects

with Federal Energy Regulatory Commission (FERC) licenses which will begin relicensing process between October 1, 2021 and September 30, 2022, including Lee Vining and Rush Creeks.

7. REGULAR AGENDA - MORNING

A. Amendment to Premium Energy Holdings, LLC's, Owens Valley Pumped Storage Project application filed with FERC

Departments: Community Development

20 minutes

(Wendy Sugimura, Michael Draper) - Comment letter to the Federal Energy Regulatory Commission (FERC) on the Amendment submitted by Premium Energy Holdings, LLC, on the Owens Valley Pumped Storage Project application, and appointment of two Supervisors to meet with Premium Energy.

Recommended Action:

1. Authorize the Board Chair to sign the attached letter to the Federal Energy Regulatory Commission (FERC) with any desired modifications.
2. Appoint two Supervisors to meet with Premium Energy Holdings, LLC, if a meeting is scheduled.
3. Provide staff any other desired direction.

Fiscal Impact: None other than staff time.

B. Civic Center Update

Departments: Public Works

20 minutes

(Tony Dublino, Director of Public Works) - Presentation by Tony Dublino regarding the Civic Center Project on Thompson Way .

Recommended Action: None. Informational only.

Fiscal Impact: None. Informational only.

C. Fish and Game Fine Fund Expenditure

Departments: Economic Development

15 minutes

(Jeff Simpson; Matt Paruolo) - Presentation by Matt Paruolo, Sustainable Recreation Coordinator with Eastern Sierra Sustainable Recreation Partnership regarding Tangle-free Waters "Adopt a Tube" Program.

Recommended Action: Consider and approve the recommendation of the Mono County Fish and Wildlife Commission to allocate \$5,000.00 from the Fish and Game Fine Fund to Mammoth Lakes Recreation for the Tangle Free Waters (TFW)

“Adopt a Tube” program.

Fiscal Impact: Mono County receives roughly \$7,500 on an annual basis from the Department of Fish and Wildlife. Currently \$23,000 is the remaining budgeted amount for the 18-19 fiscal year. If approved, the \$5,000 expenditure would bring the remaining available budgeted balance in this account to \$18,000.

D. Letter in Support of DWR Draft Reprioritization of Owens Valley Groundwater Basin as Low Priority

Departments: County Counsel, Community Development Department
30 minutes

(Jason Canger, Wendy Sugimura) - Receive presentation on the California Department of Water Resources' (DWR) 2019 Draft Basin Prioritization and its implications for the Owens Valley Groundwater Authority; consider approval of letter in support of DWR's 2019 Draft Basin Prioritization.

Recommended Action: Receive presentation on and approve letter in support of DWR's 2019 Draft Basin Prioritization; provide any desired direction to staff.

Fiscal Impact: None at this time.

E. Mono County & Town of Mammoth Lakes Local Hazard Mitigation Plan

Departments: Community Development
20 minutes

(Wendy Sugimura) - Proposed resolution approving and adopting the Mono County and Town of Mammoth Lakes Multi-Jurisdictional Hazard Mitigation Plan.

Recommended Action:

1. Find that the project qualifies as an Exemption under CEQA guidelines 15262, 15306, and 15061(b)(3) and instruct staff to file a Notice of Exemption.
2. Adopt Resolution R19-__ adopting the Multi-Jurisdictional Hazard Mitigation Plan (MJHMP) as the County's Hazard Mitigation Plan.
3. Provide any desired direction to staff.

Fiscal Impact: None.

F. California State Association of Counties Executive Director Graham Knaus

Departments: Board of Supervisors
20 minutes

Introduction to Graham Knaus, Executive Director of California State Association of Counties.

Recommended Action: None, informational only.

Fiscal Impact: None.

8. OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE BOARD

on items of public interest that are within the subject matter jurisdiction of the Board. (Speakers may be limited in speaking time dependent upon the press of business and number of persons wishing to address the Board.)

9. CLOSED SESSION

A. Closed Session - Public Employment

PUBLIC EMPLOYMENT. Government Code section 54957. Title: County Administrative Officer (CAO).

B. Closed Session - Human Resources

CONFERENCE WITH LABOR NEGOTIATORS. Government Code Section 54957.6. Agency designated representative(s): Stacey Simon, Dave Wilbrecht, Dave Butters, Janet Dutcher, and Anne Larsen. Employee Organization(s): Mono County Sheriff's Officers Association (aka Deputy Sheriff's Association), Local 39 - majority representative of Mono County Public Employees (MCPE) and Deputy Probation Officers Unit (DPOU), Mono County Paramedic Rescue Association (PARA), Mono County Public Safety Officers Association (PSO), and Mono County Sheriff Department's Management Association (SO Mgmt). Unrepresented employees: All.

C. Closed Session - Real Property Negotiations

CONFERENCE WITH REAL PROPERTY NEGOTIATORS. Government Code section 54956.8. Property: 71 Davison Street. Agency negotiators: Stacey Simon, Erik Ramakrishnan (Goldfarb Lipman LLP) and Jenn Lopez (Project Moxie). Negotiating parties: Mono County and Silver State Investors, LLC; Mono County and Sami Abdelatif and Tyler Malotte. Under negotiation: Price and terms of sale.

D. Closed Session - Existing Litigation

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION. Paragraph (1) of subdivision (d) of Government Code section 54956.9. Name of case: *Michael Hallum v. County of Mono* (Mono County Superior Court Case No. CV170088).

10. BOARD MEMBER REPORTS

The Board may, if time permits, take Board Reports at any time during the meeting and not at a specific time.

ADJOURN



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Public Works

TIME REQUIRED

SUBJECT 2019 County Maintained Mileage

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

A Resolution of the Mono County Board of Supervisors Specifying Additions and/or Exclusions to the Maintained Mileage Within the County Road System and Establishing Maintained Mileage for Fiscal Year 2019 – 2020.

RECOMMENDED ACTION:

Adopt Resolution No. R19-____, A Resolution of the Mono County Board of Supervisors Specifying Additions and/or Exclusions to the Maintained Mileage Within the County Road System and Establishing Maintained Mileage for Fiscal Year 2019 – 2020.

FISCAL IMPACT:

The proposed action will result in a reduction to the County Maintained Road Mileage of approximately 4 miles, or about ½ of one percent. As such, associated Road Funding is expected to be minimally reduced. The reduction is not expected to have a discernible impact on the budget or operations in the future.

CONTACT NAME: Tony Dublino

PHONE/EMAIL: 760.932.5459 / tdublino@mono.ca.gov

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
<input type="checkbox"/> Staff Report
<input type="checkbox"/> Resolution
<input type="checkbox"/> Attachment A

History

Time	Who	Approval
5/15/2019 4:35 PM	County Administrative Office	Yes
5/15/2019 1:35 PM	County Counsel	Yes
5/16/2019 8:12 AM	Finance	Yes



MONO COUNTY

DEPARTMENT OF PUBLIC WORKS

POST OFFICE BOX 457 • 74 NORTH SCHOOL STREET • BRIDGEPORT, CALIFORNIA 93517
760.932.5440 • Fax 760.932.5441 • monopw@mono.ca.gov • www.monocounty.ca.gov

Date: May 21, 2019
To: Honorable Chair and Members of the Board of Supervisors
From: Tony Dublino, Director of Public Works
Subject: County Maintained Mileage for FY19-20

Recommended Action:

Adopt Resolution No. R19-___ “A Resolution of the Mono County Board of Supervisors Specifying Additions and/or Exclusions to the Maintained Mileage Within the County Road System and Establishing Maintained Mileage for Fiscal Year 2019 – 2020.”

Fiscal Impact:

The proposed action will result in a reduction to the County Maintained Road Mileage of approximately 4 miles, or about ½ of one percent. As such, associated Road Funding is expected to be minimally reduced. The reduction is not expected to have a discernible impact on the budget or operations in the future.

Discussion:

Section 2121 of the California Streets and Highways Code provides that in May of each year each County shall submit to the Department of Transportation (Caltrans) any additions or exclusions from its mileage of maintained County roads.

The mileage reported to Caltrans in May of 2018 was 684.42 miles. This year, the County has established a GIS-based shapefile for the County’s Maintained Road Mileage (pursuant to State requirements) and in doing so, many road lengths changed slightly – some over, and some under – the total mileage reported for 2018.

This occurred because the methods for establishing digital GIS shapefiles are fundamentally different than odometer readings collected by driving roads, which is how the traditional lists were created. GIS shapefiles are developed through tracking routes with a GIS device, or through tracing routes on aerial images – both of which are prone to minor variations from odometer readings.

Due to the volume of these minor changes, it appeared a good time to evaluate each County-maintained road within the context of recent maintenance activities. This review generated additional changes to certain road segments.

In the end, the overall total was 3.83 miles less than the 2018 submittal, or approximately .5% less.

A copy of the draft resolution is enclosed as Exhibit 1 to this staff report for Board consideration. The detailed list of County-maintained roads, including their designations and mileage, is included as Attachment A to the resolution.

If you have any questions regarding this item, please contact me at 760.932.5459 or at tdublino@mono.ca.gov.

Respectfully submitted,



Tony Dublino
Director of Public Works

enclosure: Exhibit 1 – Draft Resolution
Attachment A – FY 19-20 Maintained Mileage



RESOLUTION NO. R19-

**A RESOLUTION OF THE MONO COUNTY BOARD OF SUPERVISORS
SPECIFYING ADDITIONS AND/OR EXCLUSIONS TO THE
MAINTAINED MILEAGE WITHIN THE COUNTY ROAD SYSTEM AND
ESTABLISHING MAINTAINED MILEAGE FOR FISCAL YEAR 2019–2020**

WHEREAS, pursuant to Section 941 of the California Streets and Highways Code, the County of Mono has in place a system of roads that it maintains for public convenience; and,

WHEREAS, Section 2121 of the California Streets and Highways Code provides that in May of each year, each County shall submit to the State Department of Transportation any additions or exclusions from its mileage of maintained County roads, specifying the termini and mileage of each route added or excluded; and,

WHEREAS, the State Department of Transportation certified to the State Controller on December 31, 2018, that the total road mileage maintained by the County of Mono was 684.42 miles; and,

WHEREAS, the County finds that since that date, changes in the manner of collecting and recording road mileage data has caused minor variations to numerous road segments, as indicated in color on “Attachment A,” attached hereto.

NOW, THEREFORE, BE IT RESOLVED that the total mileage of maintained County roads to be submitted to the State Department of Transportation in 2019 is 680.59, as indicated on the tabulation for 2019, which is on file with the Mono County Department of Public Works.

1 **APPROVED AND ADOPTED** this 21st day of May, 2019, by the following vote of the Board of
2 Supervisors, County of Mono:

3 **AYES** :
4 **NOES** :
5 **ABSENT** :
6 **ABSTAIN** :

7 _____
8 John Peters, Chair
9 Mono County Board of Supervisors

10 ATTEST:

Approved as to Form:

11 _____
12 Clerk of the Board

County Counsel

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ATTACHMENT A

Road No.	Street Name (2019)	2018 Miles	2019 Miles	DIFFERENCE
2001	Lower Rock Creek Road	9.36	9.31	-0.05
2002	PARADISE PIT ROAD	0.06	0.00	-0.06
2003	Rock Creek Road	8.05	8.07	0.02
2005	Crowley Lake Drive	8.69	8.66	-0.03
2006	Owens Gorge Road	9.63	9.51	-0.12
2008	Sunny Slopes Road	0.17	0.17	0.00
2009	Spillway Road	0.23	0.23	0.00
2010	Rainbow Tarns Road	0.51	0.50	-0.01
2011	South Landing Road	1.12	0.99	-0.13
2012	Hilton Creek Trail	0.43	0.40	-0.03
2013	Gregory Lane	0.24	0.25	0.01
2014	McGee Creek Road	2.99	3.28	0.29
2015	Crowley Lake Place	0.59	0.62	0.03
2016	Mt. Morrison Road	0.69	0.68	-0.01
2017	Benton Crossing Road	30.44	30.26	-0.18
2018	Convict Lake Road	2.73	2.73	0.00
2019	Convict Campground Road	0.80	0.80	0.00
2020	Layton Springs Road	0.50	0.51	0.01
2021	Casa Diablo Mine Cutoff	5.94	6.00	0.06
2022	Round Mountain Road	4.75	4.56	-0.19
2023	Casa Diablo Mine Road	17.93	16.80	-1.13
2024	Sheep Camp Road	3.65	3.40	-0.25
2025	Chidago Canyon Road	14.60	14.34	-0.26
2026	Deer Springs Road	2.08	2.08	0.00
2027	Barker Mine Road	4.20	4.23	0.03
2028	Cattle Drive Road	1.97	1.72	-0.25
2029	Yellow Jacket Road	8.29	8.24	-0.05
2030	Pumice Mill Road	0.60	0.72	0.12
2031	PUMICE MINE ROAD	0.21	REMOVE	0.00
2032	Joe Main Road	0.77	0.76	-0.01
2033	Rabbit Ranch Road	1.20	1.23	0.03
2034	Morris Mine Road	3.34	3.29	-0.05
2035	Chidago Loop Road	5.58	5.53	-0.05
2036	Lone Star Road	2.29	2.12	-0.17
2037	Lone Star Mine Road	1.03	1.02	-0.01
2038	Pumice Mill Road	1.45	0.60	-0.85
2039	Chalfant Loop Road	2.00	2.02	0.02
2040	White Mountain Estates Road	0.90	0.88	-0.02
2041	Sequoia Street	0.19	0.20	0.01
2042	Ponderosa Street	0.20	0.20	0.00
2043	Tenaya Drive	0.13	0.13	0.00
2044	Petroglyph Road	0.50	0.39	-0.11
2045	White Mountain Ranch Road	0.62	0.59	-0.03
2046	Fish Slough Road	17.34	17.25	-0.09
2047	Hieroglyph Road	0.10	0.09	-0.01
2048	Dawson Ranch Road	0.77	0.76	-0.01
2049	Indian Creek Road	0.24	0.25	0.01
2050	Hammil Road	0.78	0.79	0.01
2051	Cinnamon Ranch Road	0.28	0.24	-0.04
2052	Crestview Drive	0.50	0.50	0.00
2053	Black Rock Mine Road	8.19	8.11	-0.08
2054	Van Loon Cutoff	2.65	2.68	0.03
2055	Walker Place	0.09	0.08	-0.01
2056	South Road	0.32	0.31	-0.01
2057	Goolsby Ranch Road	0.44	0.44	0.00
2058	Christie Lane	0.40	0.36	-0.04
2059	Reichart Ranch Road	0.69	0.68	-0.01

ATTACHMENT A

2060	Clark Ranch Road	0.43	0.41	-0.02
2061	Foothill Road	4.21	4.20	-0.01
2062	G-Bar-T Ranch Road	0.92	0.90	-0.02
2063	Sipes Ranch Road	1.03	1.03	0.00
2064	Pedro Ranch Road	0.80	0.84	0.04
2065	Bramlette Ranch Road	1.64	1.72	0.08
2066	Truman Meadows Road	2.59	1.73	-0.86
2067	Black Lake Road	0.10	0.10	0.00
2068	Canyon Road	2.86	2.49	-0.37
2069	Ranch Road	1.51	1.50	-0.01
2070	Aspen Springs Ranch Road	0.74	0.74	0.00
2071	Hot Creek Ranch Road	1.14	1.10	-0.04
2072	Owens River Road	16.12	16.14	0.02
2073	School Road	0.12	0.01	-0.11
2074	Whitmore Tubs Road	2.79	2.70	-0.09
2076	Pit Road	1.04	0.96	-0.08
2077	Summers Road	0.22	0.22	0.00
2078	Substation Road	1.53	1.52	-0.01
2080	Casa Diablo Cutoff	0.04	0.05	0.01
2081	Antelope Springs Road	9.76	9.65	-0.11
2082	Huntley Mine Road	0.50	0.11	-0.39
2083	Dry Creek Cutoff	2.44	2.46	0.02
2084	Deadman Creek Road	7.14	6.10	-1.04
2085	Glass Creek Road	0.65	0.45	-0.20
2086	Owens River Ranch Road	0.15	0.15	0.00
2088	Airport Road	1.34	1.30	-0.04
2089	Sherwin Creek Road	2.32	3.97	1.65
2090	Sawmill Road	1.21	1.11	-0.10
2091	Hot Creek Hatchery Road	4.97	4.94	-0.03
2101	Westridge Road	0.44	0.45	0.01
2102	Paradise Point	0.04	0.04	0.00
2103	Scott Road	0.07	0.07	0.00
2104	Summit Road	0.19	0.19	0.00
2105	Dennis Way	0.03	0.03	0.00
2106	Glen Court	0.04	0.04	0.00
2107	Alison Lane	0.10	0.10	0.00
2108	Sherwin Trail	0.12	0.12	0.00
2109	Deer Peak Trail	0.16	0.16	0.00
2110	Eagle Vista	0.09	0.09	0.00
2111	Valley View Road	0.33	0.33	0.00
2112	Rimrock Drive	0.97	0.97	0.00
2115	Pinion Drive	0.31	0.32	0.01
2116	Quail Circle	0.10	0.10	0.00
2117	SIERRA WAVE	0.40	REMOVE	0.00
2118	RIDGE VIEW	0.08	REMOVE	0.00
2120	Sierra Vista Circle	0.04	0.04	0.00
2201	Swall Meadows Road	1.49	1.47	-0.02
2202	Wilson Road	0.18	0.18	0.00
2204	Willow Road	0.14	0.14	0.00
2205	Orchard Road	0.19	0.20	0.01
2206	Meadow Road	0.10	0.10	0.00
2207	Foothill Road	0.22	0.22	0.00
2208	North Valley View Drive	0.21	0.22	0.01
2209	Mountain View Drive	0.85	0.84	-0.01
2210	Pine Drive	0.24	0.23	-0.01
2211	Sky Meadows Road	1.04	1.05	0.01
2301	Meadow View Drive	0.24	0.24	0.00
2302	Lake Manor Place	0.17	0.17	0.00

ATTACHMENT A

2303	Aspen Terrace	0.27	0.27	0.00
2304	Delta Drive	0.27	0.27	0.00
2305	Placer Road	0.24	0.12	-0.12
2306	Hilton Creek Drive	0.23	0.23	0.00
2307	Hilton Creek Place	0.10	0.10	0.00
2308	Crowley Lake Circle	0.04	0.04	0.00
2309	Elderberry Lane	0.11	0.11	0.00
2310	Pearson Road	0.32	0.29	-0.03
2311	Wild Rose Drive	0.05	0.05	0.00
2312	Sierra Springs Drive	0.64	0.64	0.00
2313	Larkspur Lane	0.14	0.15	0.01
2314	Shanna Circle	0.02	0.03	0.01
2315	LARKSPUR DRIVE	0.15	REMOVE	0.00
2401	Hunter Avenue	0.27	0.26	-0.01
2402	Valley Road	0.70	0.71	0.01
2403	Virginia Avenue	0.21	0.20	-0.01
2404	Chase Avenue	0.20	0.20	0.00
2405	Mountain View Avenue	0.23	0.25	0.02
2406	Brown's Subdivision Road	0.10	0.10	0.00
2407	Locust Street	0.50	0.50	0.00
2408	Chidago Way	0.20	0.21	0.01
2409	Piute Lane	0.09	0.08	-0.01
2410	Cold Water Road	0.09	0.10	0.01
2411	White Mountain Drive	0.17	0.17	0.00
2412	Sacramento Street	0.25	0.25	0.00
2413	Chalfant Road	0.94	0.93	-0.01
2414	Coyote Road	0.20	0.21	0.01
2415	Buena Vista Drive	0.23	0.23	0.00
2416	Lisa Lane	0.28	0.28	0.00
2417	Ronda Lane	0.17	0.18	0.01
2418	Mary Lane	0.17	0.18	0.01
2801	Wheeler View Drive	0.02	0.03	0.01
2802	Montana Road	0.05	0.05	0.00
3001	Big Springs Road	5.36	5.31	-0.05
3002	Obsidian Dome Road	1.56	1.57	0.01
3003	Bald Mountain Road	11.31	11.22	-0.09
3004	Bald Mountain Springs Road	1.60	2.28	0.68
3005	Pumice Mine Road	3.35	4.73	1.38
3006	West Portal Road	3.50	3.44	-0.06
3008	Pine Cliff Road	0.98	0.98	0.00
3009	Aspen Road	0.22	0.22	0.00
3010	Dream Mountain Drive	0.30	0.20	-0.10
3012	Parker Lake Road	2.67	3.10	0.43
3014	CITY CAMP ROAD	0.19	REMOVE	0.00
3015	Oil Plant Road	1.02	1.04	0.02
3016	Test Station Road	5.64	5.56	-0.08
3017	Rush Creek Road	3.08	3.08	0.00
3018	Dross Road	0.41	0.39	-0.02
3019	Sand Flat Cutoff	4.56	4.54	-0.02
3020	Pilot Springs Road	4.08	4.08	0.00
3021	Logging Camp Road	5.45	5.49	0.04
3022	Wet Meadow Road	20.75	20.03	-0.72
3023	Johnny Meadows Road	1.98	1.98	0.00
3024	Crooked Meadows Road	0.43	0.43	0.00
3025	Sage Hen Meadows Road	8.82	10.24	1.42
3026	Baxters Road	0.68	0.56	-0.12
3027	Dobie Meadows Road	31.63	30.87	-0.76
3028	Adobe Ranch Road	4.39	4.44	0.05

ATTACHMENT A

3029	McGee Canyon Road	10.78	8.51	-2.27
3030	River Springs Road	3.77	3.73	-0.04
3031	Black Canyon Road	1.85	1.42	-0.43
3032	Sawmill Meadows Road	10.20	11.54	1.34
3033	Sawmill Crossover	4.00	4.77	0.77
3034	Log Cabin Mine Road	4.85	4.85	0.00
3035	Poole Power Plant Road	3.32	3.34	0.02
3036	Ellery Lake Campground Road	0.25	0.24	-0.01
3037	Saddlebag Lake Road	2.59	2.50	-0.09
3038	Junction Campground Road	0.19	0.23	0.04
3039	Picnic Grounds Road	4.11	4.18	0.07
3040	Picnic Short-Cut Road	0.11	0.10	-0.01
3041	McPherson Subdivision Road	0.38	0.36	-0.02
3042	Cemetery Road	5.92	5.90	-0.02
3043	Thompson Road	1.13	1.02	-0.11
3044	Lundy Lake Road	6.72	6.58	-0.14
3045	Lundy Cutoff	0.40	0.57	0.17
3046	Lundy Dam Road	0.24	0.47	0.23
3047	MILLER SPUR ROAD	0.06	REMOVE	0.00
3048	Mill Creek Powerhouse Road	0.78	0.72	-0.06
3049	Conway Ranch Road	3.15	3.38	0.23
3050	Rattlesnake Gulch Road	0.61	0.61	0.00
3051	Cooney Road	2.42	2.42	0.00
3052	Goat Ranch Cutoff	7.10	7.05	-0.05
3053	Cottonwood Canyon Road	10.96	10.85	-0.11
3054	Coyote Springs Road	6.57	6.53	-0.04
3101	Big Rock Road	0.12	0.12	0.00
3102	Lakeview Drive	0.29	0.28	-0.01
3103	Knoll Avenue	0.18	0.18	0.00
3104	Crawford Avenue	0.29	0.22	-0.07
3104	North Crawford Avenue	0.00	0.07	0.07
3105	Foster Avenue	0.12	0.12	0.00
3106	Brenner Street	0.10	0.07	-0.03
3107	Forest Road	0.40	0.41	0.01
3108	Bruce Street	0.22	0.22	0.00
3109	Leonard Avenue	0.55	0.27	-0.28
3110	Howard Avenue	0.07	0.07	0.00
3111	East Granite Avenue	0.21	0.04	-0.17
3111	West Granite Avenue	0.00	0.17	0.17
3112	Gull Lake Road	0.14	0.14	0.00
3113	Lyle Terrace Road	0.39	0.37	-0.02
3114	Gull Lake Campground Road	0.31	0.32	0.01
3116	Alderman Street	0.20	0.20	0.00
3117	MOUNTAIN VISTA DRIVE	0.16	REMOVE	0.00
3118	HIGHLAND DRIVE	0.24	REMOVE	0.00
3119	HIGHLAND PLACE	0.07	REMOVE	0.00
3120	Northshore Drive	3.55	3.53	-0.02
3201	Pumice Road	0.15	0.13	-0.02
3202	Airport Road	0.65	0.51	-0.14
3203	Utility Road	0.93	0.86	-0.07
3204	Lee Vining Avenue	0.44	0.44	0.00
3205	Fourth Street	0.06	0.06	0.00
3206	C Street	0.04	0.05	0.01
3207	D Street	0.06	0.06	0.00
3208	Mono Lake Avenue	0.16	0.16	0.00
3209	Third Street	0.10	0.11	0.01
3210	Yosemite Drive	0.06	0.07	0.01
3211	Paoha Drive	0.12	0.12	0.00

ATTACHMENT A

3212	Second Street	0.07	0.07	0.00
3214	East First Street	0.09	0.06	-0.03
3214	West First Street	0.00	0.03	0.03
3215	Mattly Avenue	0.54	0.53	-0.01
3301	East Mono Lake Drive	1.23	1.22	-0.01
3302	Blue Lake Way	0.04	0.05	0.01
3303	Twin Lakes Drive	0.16	0.17	0.01
3304	Green Lake Court	0.03	0.04	0.01
3305	Lake Helen Court	0.04	0.05	0.01
3306	Peeler Lake Drive	0.38	0.38	0.00
3307	Silver Lake Way	0.09	0.09	0.00
3401	Conway Road	0.34	0.33	-0.01
3402	Wilson Creek Road	0.38	0.38	0.00
3403	Glacier Canyon Way	0.25	0.26	0.01
3404	Lundy Circle	0.07	0.06	-0.01
3405	Bodie Circle	0.06	0.06	0.00
4001	Virginia Lakes Road	6.26	6.20	-0.06
4002	Dunderberg Meadow Road	8.32	8.50	0.18
4003	Little Virginia Lakes Road	0.20	0.17	-0.03
4004	Green Creek Road	9.36	8.76	-0.60
4005	Upper Summers Meadows Road	6.70	6.71	0.01
4007	Bodie Road	10.44	10.42	-0.02
4008	Bodie Masonic Road	15.46	19.26	3.80
4009	Bodie Cemetery Road	0.28	REMOVE	0.00
4010	Cow Camp Road	5.12	5.12	0.00
4011	Boundary Road	1.48	1.79	0.31
4012	Twin Lakes Road	13.46	13.39	-0.07
4013	Hunewill Ranch Road	1.14	1.06	-0.08
4014	Hackamore Place	0.52	0.50	-0.02
4015	Spur Court	0.07	0.07	0.00
4016	Kayak Road	0.09	0.09	0.00
4017	South Twin Road	2.22	2.21	-0.01
4018	Garbage Pit Road	0.05	0.08	0.03
4019	Ramp Road	0.20	0.30	0.10
4020	Masonic Road	11.84	8.04	-3.80
4021	Buckeye Road	7.40	7.71	0.31
4022	Buckeye Creek Road	0.60	0.64	0.04
4101	Jack Sawyer Road	0.19	0.19	0.00
4102	Bridge Street	0.05	0.06	0.01
4103	Hays Street	0.06	0.06	0.00
4104	Kingsley Street	0.37	0.37	0.00
4105	Laurel Avenue	0.10	0.11	0.01
4106	North Sinclair Street	0.23	0.15	-0.08
4106	South Sinclair Street	0.00	0.06	0.06
4107	North School Street	0.16	0.10	-0.06
4107	South School Street	0.00	0.06	0.06
4108	Kirkwood Street	0.10	0.11	0.01
4109	Emigrant Street	0.49	0.50	0.01
4110	Day Lane	0.05	0.06	0.01
4111	Stock Drive	0.50	0.53	0.03
4112	Court Street	0.04	0.06	0.02
4113	Bryant Street	0.20	0.21	0.01
4114	Aurora Canyon Road	7.86	7.85	-0.01
4115	Cemetery Road	0.04	0.04	0.00
4116	Cameron Drive	0.10	0.11	0.01
4117	Sierra View Drive	0.10	0.30	0.20
4118	North Buckeye Drive	0.25	0.25	0.00
5001	Burcham Flat Road	14.78	14.62	-0.16

ATTACHMENT A

5002	Pine Nut Road	0.69	0.69	0.00
5003	Hackney Drive	0.09	0.14	0.05
5004	Shop Road	0.07	0.07	0.00
5005	Mill Canyon Road	8.29	8.12	-0.17
5006	Golden Gate Road	6.25	5.94	-0.31
5007	Eastside Lane	8.02	8.04	0.02
5008	Camp Antelope Road	0.91	0.80	-0.11
5009	Patricia Lane	0.43	0.43	0.00
5010	Lone Company Road	0.43	0.56	0.13
5011	Eastside Road	1.07	1.14	0.07
5012	Offal Road	0.31	0.35	0.04
5013	Larson Lane	2.10	2.09	-0.01
5014	Cunningham Lane	2.83	2.83	0.00
5015	Topaz Lane	3.51	3.52	0.01
5016	Charlebois Road	0.19	0.19	0.00
5017	Lobdell Lake Road	7.00	6.78	-0.22
5018	Little Walker Road	3.80	6.65	2.85
		684.42	680.59	-3.83



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Board of Supervisors

TIME REQUIRED

SUBJECT Appointment to the Mono County
Child Care Council

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Mono County Child Care Council seeks the appointment of Brittany Nelson by the Mono County Board of Supervisors for a two-year term beginning June 1, 2019 and terminating May 31, 2021.

RECOMMENDED ACTION:

Appoint Brittany Nelson to a two-year term in the category of Discretionary Appointees from June 1, 2019 and terminating May 31, 2021.

FISCAL IMPACT:

None.

CONTACT NAME: Courtney Powell, Mono County Child Care Council Coordinator

PHONE/EMAIL: 760-934-0031 / cpowell@monocoe.org

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
Staff Report
Nelson Application
Current MCCCC Roster

History

Time	Who	Approval
5/15/2019 4:35 PM	County Administrative Office	Yes

5/13/2019 11:37 AM

County Counsel

Yes

5/16/2019 8:30 AM

Finance

Yes

Mono County Child Care Council



www.monocccc.org

451 Sierra Park Rd.

P.O. Box 130

Mammoth Lakes, CA 93546

Date: May 21, 2018

To: Honorable Board of Supervisors

From: Courtney Powell, Mono County Child Care Council Coordinator

Subject: Appointment of Brittany Nelson to serve as a member of the Mono County Child Care Council

Recommendation:

- Appoint Brittany Nelson, Education and Disabilities Manager for IMACA Head Start/State Preschool program, to serve as a member of the Mono County Child Care Council for a two-year term beginning 6/1/2019 and ending 05/31/2021. She will be filling the membership category of "Discretionary Appointees."

Discussion:

Pursuant to statutes, Education Code, sections 8499.3 and 8499.5, both county boards of supervisors (CBS) and county superintendents of schools (CSS) are mandated to be involved in the local child care planning process.

Specifically, the CBS and CSS are directed to: 1) appoint members to the MCCCC according to the guidelines prescribed in the statute; 2) publicize their intention and invite local organizations to submit nominations before selecting the members; 3) establish the terms of appointments for the members of the MCCCC; 4) approve the priorities that are developed by the LPC for submission to the California Department of Education (CDE), for new state and federal child care funding for the county; 5) approve the needs assessment developed by the LPC for submission to the CDE; 6) designate two persons, one selected by the CBS and one selected by the CDE or one person selected by both appointing agencies, to serve as a part of the team that reviews and scores contract child care service applications submitted to the CDE.

Fiscal Impact:

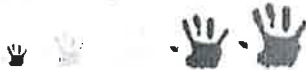
None

Attachments:

1. Brittany Nelson Member Application
2. Current 2018-2019 Membership Roster

Mono County Child Care Council

Mono County Child Care Council




Membership Application

Our Mission is to promote the availability of safe, affordable, high quality child care services throughout Mono County.

- Please add my name to your mailing list so I can receive meeting agendas.
- I will commit myself to regular participation on the Planning Council, and wish to be considered an **alternate** (non-voting member).*
- I will fully commit myself to participation on the Planning Council. I wish to be considered a **voting member**.*

*** Please attach a letter of intent with a brief background statement (Please include information pertaining to the membership category you are applying for. For example, if you are applying to represent a public agency, provide information about how your knowledge of the agency you represent would benefit the Council and out goals.).**

Membership Category

- Consumer of child care (parent with children in child care)
- Provider of child care (family child care or center based staff/director)
- Public agency representative
- Community representative
- Discretionary Appointees 

Name:	Brittany Nelson		
Mailing Address:	Po Box 9165 Mammoth Lakes CA 93546		
Email Address:	bnelson@imaca-net		
Work Phone:	760-873-3001	Home Phone:	760-873-3001 530-318-1011

Please return your membership application to:

Mono County Child Care Council - IMACA; PO Box 8571; Mammoth Lakes, CA 93546
Phone: (760) 934-3343 Fax: (760) 934-2075

INVO
MONO
ADVOCATES for
COMMUNITY
ACTION, Inc.

**INYO
MONO
ADVOCATES for
COMMUNITY
ACTION, Inc.**

People Helping People

**Administration
Personnel
Community Services
Housing
Weatherization**
137 E South St.
P.O. Box 845
Bishop, CA 93515
(760) 873-8557
Fax (760) 873-8182
e-mail: info@imaca.net

**Community Connections
for Children**
625 Old Mammoth Rd.
P.O. Box 8571
Mammoth Lakes, CA 93546
(760) 934-3343
(800) 317-4800
Fax (760) 934-2075

**Child Development &
Family Services**
Head Start/State Preschool
Administration Office
180 Clarke Street
Bishop, CA 93514
(760) 873-3001
Fax (760) 872-5570

**Glass Mountain
Apartments**
25 Mountain Blvd.
Mammoth Lakes, CA 93546
(760) 924-3888

Valley Apartments
156 E. Clarke St.
Bishop, CA 93514
(760) 873-8557

IMACA is a Non-Profit,
Tax-Exempt Organization
under Section 501(c)(3),
Internal Revenue Code.

March 22, 2019
Mono County Child Care Council
Po Box 8571
Mammoth Lakes, CA 93546

Dear Mono County Child Care Council,

This letter is to express my interest in the vacancy on the Child Care Council. I am currently the Education and Disabilities Manager for the IMACA Head Start/State Preschool program. I started with the agency as a teacher assistant for one year, then became a lead teacher for two years, and have currently been in this position for a year and a half. My duties include observing students who might need extra services, referring them to the correct support programs, educating teachers on how to handle behaviors, disabilities, and typically developing students, I collect data from all of our classrooms that include; CLASS scores, ECERS scores, DRDP summaries, as well as BRIGANCE screenings. I recently got certified to be a Master anchor and will be helping the HUB with ECERS observations for many centers, I am also CLASS certified. I also help teachers create weekly curriculums that align to our Head Start School Readiness Goals.

Being a part of the Child Care Council will support IMACA's goal of maintaining community partnerships and supporting team building between our agencies.

Thank you for your consideration, I look forward to hearing from you.

Sincerely,
Brittany Nelson- Education and Disabilities Manager
180 E. Clarke Street
Bishop, CA 93514
760-873-3001- Office
760-872-5570-Fax
bnelson@imaca.net



Membership 2018-2019

Consumers of Child Care	
<p>Pam Heays Town of Mammoth Lakes, Consumer of Child Care 760-965-3603 (w); 509-671-0785 (c) P.O. Box 1609 Mammoth Lakes, CA 93546 pkobylarz@townofmammothlakes.ca.gov Term ends: 2/28/21 MCOE</p>	<p>---VACANT---</p>
Child Care Providers	
<p>Caitlin Wellwood Kindred Spirits School 714-655-4486 (c) P.O. Box 8298 Mammoth Lakes, CA 93546 KindredSpiritsSchool@gmail.com Term ends: 10/31/20 Bd of Sups</p>	<p>Julie Winslow Mammoth Kids Corner 760-934-4700 (w); 541-326-7124 (c) P.O. Box 9048 Mammoth Lakes, CA 93546 juliemarieblack14@gmail.com Term ends: 12/31/19 MCOE</p>
Public Agency Representatives	
<p>Jacinda Croissant Mono County Health Department 760-924-1842 (w); 720-220-2124 (c) P.O. Box 3329 Mammoth Lakes, CA 93546 jcroissant@mono.ca.gov Term ends: 9/30/20 MCOE</p>	<p>Molly DesBaillets First 5 Mono County 760-924-7626 (w) P.O. Box 130 Mammoth Lakes, CA 93546 mdesbaillets@monocoe.org Term ends: 10/31/20 Bd of Sups</p>
Community Representative	
<p>Sofia Flores Mono County Behavioral Health 760-924-1740 (w) P.O. Box 2619 Mammoth Lakes, CA 93546 sflores@mono.ca.gov Term ends: 10/31/19 Bd of Sups</p>	<p>Annaliesa Calhoun First 5 Mono County 760-924-7626 (w) P.O. Box 130 Mammoth Lakes, CA 93546 acalhoun@monocoe.org Term ends: 3/31/20 MCOE</p>
Discretionary Appointees	
<p>Brooke Bien Mammoth Unified School District 760-934-6802 x513 (w); 760-914-2290 (c) P.O. Box 3509 Mammoth Lakes, CA 93546 bbien@mammothusd.org Term ends: 4/30/19 MCOE</p>	<p>---VACANT---</p>
LPC Coordinator	
<p>Queenie Barnard IMACA Community Connection for Children 760- 934-3343 (w); 310-997-6147 (c) P.O. Box 8571 Mammoth Lakes, CA 93546 qbarnard@imaca.net</p>	



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Economic Development

TIME REQUIRED

SUBJECT Letter to the CDFW Requesting
Workshops for the Statewide
Regulation Changes of Trout Season

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Letter from the Mono County Board of Supervisors to the California Department of Fish and Wildlife (CDFW) asking Director Charlton Bonham to schedule workshops in Mono County regarding the proposed fishing regulation changes.

RECOMMENDED ACTION:

Approve the letter as provided, or amended.

FISCAL IMPACT:

None.

CONTACT NAME: Jeff Simpson

PHONE/EMAIL: 4634 / jsimpson@mono.ca.gov

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

<p>Click to download</p> <p> Letter</p>

History

Time	Who	Approval
5/15/2019 4:39 PM	County Administrative Office	Yes
5/14/2019 11:58 AM	County Counsel	Yes
5/16/2019 8:32 AM	Finance	Yes



Jennifer Halferty ~ District One Fred Stump ~ District Two Bob Gardner ~ District Three
John Peters ~ District Four Stacy Corless ~ District Five

BOARD OF SUPERVISORS COUNTY OF MONO

P.O. BOX 715, BRIDGEPORT, CALIFORNIA 93517
(760) 932-5533 • FAX (760) 932-5531
Shannon Kendall, Clerk of the Board

May 21, 2019

Director Charlton H. Bonham
State of California – Natural Resources Agency
Department of Fish and Wildlife
1416 Ninth Street, Room 125
Sacramento, CA 95814

Re: Statewide Regulation Changes of Trout Season

Dear Mr. Bonham,

Thank you for taking the time to meet with me and Jeff Simpson in your offices on April 23, 2019. Your continued support and willingness to work with Mono County on the proposed statewide regulation changes of trout season is much appreciated.

On May 7, 2019 the Mono County Board of Supervisors discussed the proposed changes as they relate to trout waters within Mono County. There were many opinions to consider, both in support and opposition, and many questions that could not be answered. When we met, you kindly offered Mono County the option to further meet with your department to get more information.

Therefore, the Mono County Board of Supervisors would like to formally request further in-person Eastern Sierra workshops by the California Department of Fish and Wildlife to field and answer questions regarding the proposed statewide changes for trout fishing regulations. This opportunity will allow both the public and the Supervisors to become better educated on the impacts of the proposed regulation and will assist the Board in providing the Department with constructive and informed input.

Please let me know when we can schedule and how to best facilitate a workshop in Mono County.

Respectfully,

John Peters
Mono County Chair and District 4 Supervisor

CC: Mono County Fish and Wildlife Commission
Stafford Lehr – Deputy Director, California Department of Fish and Wildlife



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT Chamber Music Unbound Music
Festival 2019 Notice

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Notice of the 2019 Chamber Music Unbound Music Festival in Mammoth Lakes, July 25 - August 3, 2019.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download

[Flyer](#)

History

Time	Who	Approval
5/15/2019 4:35 PM	County Administrative Office	Yes
5/13/2019 11:39 AM	County Counsel	Yes
5/16/2019 8:12 AM	Finance	Yes

UNBOUND CHAMBER
MUSIC
FESTIVAL
2019 SEASON



ARTISTS

SPECIAL GUEST:

Mercedes Smith, flute

PIANO

Vedrana Subotić

Steven Vanhauwaert

James Winn

VIOLIN

Corey Cerovsek

Rebecca Hang

Lisa Ho

Sabrina-Vivian Höpcker

Jun-Ching Lin

David Porter

Tereza Stanislav

VIOLA

Robert Brophy

Theodore Kuchar

Hu Zhong

CELLO

Cara Elise Colón

Emilio Colón

Thomas Loewenheim

Brian Schuldt

Mark Votapek

BASS

Scott Faulkner

“FAIRY TALES”

Ludwig van Beethoven (1770-1828) *Serenade for Flute, Violin and Viola, opus 25*
Nikolai Rimsky-Korsakov (1844-1908) *From “Scheherazade” for Piano 4-Hands*
Johannes Brahms (1833-1897) *String Sextet in B-Flat Major, opus 18*

“GARDEN OF EDEN”

Johann Nepomuk Hummel (1778-1837) *Piano Trio in E-Flat Major, opus 12 no. 1*
Amy Beach (1867-1944) *Theme and Variations for Flute and String Quartet*
César Franck (1822-1890) *Piano Quintet in F Minor*

“SAVOR THE SOUND” MINI RECITAL AT 4:00 PM

Johann Sebastian Bach (1685-1750) *From Partita #3 for Solo Violin*
Luigi Boccherini (1743-1805) *Sonata for Two Cellos in G Major*
Camille Saint-Saëns (1835-1921) *Introduction and Rondo Capriccioso in A Minor*

“SUMMER RHAPSODY”

Max Reger (1873-1916) *Serenade for Flute, Violin and Viola, opus 141a*
Wolfgang Amadeus Mozart (1756-1791) *Piano Quartet in E-Flat Major, K. 493*
Antonio Vivaldi (1678-1741) *Concerto for Violin and Orchestra in G Minor, “Summer”*
George Enescu (1881-1955) *Rumanian Rhapsody no. 1 arr. for Strings and Piano*

“GOBLINS’ DANCE”

Dmitri Shostakovich (1906-1975) *Five Pieces for Two Violins and Piano*
Antonio Bazzini (1818-1897) *String Quintet in A Major*
Antonín Dvořák (1841-1904) *Piano Quintet in A Major, opus 81*

“FOUNTAIN OF JOY”

Ludwig van Beethoven (1770-1827) *String Quartet in G Major, opus 18 no. 2*
Felix Mendelssohn-Bartholdy (1809-1847) *Piano Quartet in B Minor, opus 3*
Ernö Dohnányi (1877-1960) *Quintet for Piano and Strings in C Minor, opus 1*

“THE FOOD OF LOVE” MINI RECITAL AT 4:00 PM

Eugène Ysaÿe (1858-1931) *Sonata for Violin in D minor, “Ballade”*
Frédéric Chopin (1810-1849) *Nocturne in C-Sharp Minor, arr. Piatigorsky*
Polonaise Brillante in C Major opus 3
Henryk Wieniawski (1835-1880) *“Legende” for Violin and Piano, opus 17*
Polonaise Brillante no.2, opus 21

“PERFECT CHEMISTRY”

Wolfgang Amadeus Mozart (1756-1791) *Sonata in F Major for Piano 4-Hands, K. 497*
Works For Cello Ensemble

*Saturday Mini Recitals at 4:00 PM

THURSDAY
JULY
25

FRIDAY
JULY
26

SATURDAY
JULY
27

SATURDAY
JULY
27

THURSDAY
AUGUST
1

FRIDAY
AUGUST
2

SATURDAY
AUGUST
3

SATURDAY
AUGUST
3

MUSIC FESTIVAL



July 25 – August 3, 2019
CERRO COSO COLLEGE, MAMMOTH LAKES, CA

CHAMBER MUSIC
Unbound



WITH SPONSORSHIP FROM:
Hilda Herrera Adler, John Cunningham,
Valerie Mackay, Donald Sage, and Dr. Lynne Roe.

peaks, and the mysteries of water and wildlife in rocky Alpine landscapes awe and inspire. **The Unbound Chamber Music Festival**, with its annual line-up of world-class performers and beloved works of music has become a cherished tradition in Mammoth's majestic mountain-landscape.

Our sparkling opening night centers on the story teller **"SCHEHERAZADE"**, whose intimate magic emanates from four hands on one piano. Flutist Mercedes Smith, new to our Festival All-Stars, enchants with Beethoven's *Serenade*, and Brahms's gorgeous *String Sextet opus 18* rings through the night.

"GARDEN OF EDEN" captures the florid imagination of the Classical Czech composer Hummel and bears the fruits of Franck's passion for a composer colleague... The uniquely American Romanticism of Amy Beach blossoms in her *Theme and Variations*.

May we tempt you to commit to Saturday's double header of **"SAVOR THE SOUNDS"** and **"SUMMER RHAPSODY"**? Varied musical fare includes rarely heard things by Reger and Enesco, as well as beloved masterpieces like Vivaldi's *Summer* in the nimble hands of virtuoso violinist Corey Cerovsek.

Week two opens with **"GOBLINS' DANCE"**, a light-spirited program of works by Shostakovich (the lovely pieces for two violins and piano), a two-cello quintet by Bazzini, and the immortal Dvořák *Piano Quintet*, led by the venerable James Winn, pianist of the Argenta Trio.

A sheer **"FOUNTAIN OF JOY"** is Beethoven's *String Quartet op. 18 no.2*, which overflows with exuberance in violinist Jun-Ching Lin's interpretation, and is framed by equally vivacious works from the pens of Mendelssohn and Dohnányi.

The award-winning German violinist Sabrina-Vivian Höpcker is featured on Saturday's double-bill. Make your festival finale a day steeped in music, and enjoy the great range of musical offerings which begin with tasty bits in **"FOOD OF LOVE"** and conclude with the **"PERFECT CHEMISTRY"** of Alexander Borodin!

CMU's 2019 festival is chock full of amazing music and performers you don't want to miss. Please remember to buy your tickets early, and "Thank You!" for your support!

-The Felici Piano Trio



FESTIVAL ACADEMY & WORKSHOPS
Concurrent with the festival, CMU offers the Sierra Academy of Music (SAM) and SAM I for instrumentalists ages 14-24 and the Sierra Chamber Ensemble Workshop (SCEW) for adult chamber music enthusiasts. Our faculty consists of the exceptional performers featured in the festival concerts.

For more information on the festival's music making opportunities, request a SAM or SCEW application by calling 760.934.7015 or on the web ChamberMusicUnbound.com

YOUR SUPPORT
With your contribution you ensure the continuity and quality of CMU's year-round performance and education programs. When ordering tickets, please keep in mind that CMU is a 501(c) 3 nonprofit organization and your donation is tax deductible. All our donors receive CMU's bi-annual newsletter and are acknowledged in concert programs. Contributions at the Patron level (\$100) and above are recognized with an invitation to our Gala Donor Reception.

CMU also needs donated condos to house our artists during the festival. To inquire about donating the use of a rental condo, please call 760.934.7015 or email Felici@ChamberMusicUnbound.com



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT Comments on Emergency Response
Procedures at Devils Postpile

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

A letter from Deanna Dulen, Superintendent of Devils Postpile National Monument in Mammoth Lakes, discussing emergency response procedures in Devils Postpile and the surrounding recreation area, which includes Reds Meadow Valley and Madera County.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

<p>Click to download</p> <p> Letter</p>

History

Time	Who	Approval
5/15/2019 4:38 PM	County Administrative Office	Yes
5/13/2019 11:48 AM	County Counsel	Yes
5/16/2019 8:30 AM	Finance	Yes



United States Department of the Interior



NATIONAL PARK SERVICE
Devils Postpile National Monument
P. O. Box 3999
Mammoth Lakes, California 93546
760-934-5506

7A

TO: Mono County Supervisors

Cc: Frank Frievalt, Fire Chief, Mammoth Lakes Fire Protection District

Subject: NPS Comments on Emergency Response Procedures

Dear Mono County Supervisors,

Thank you for your efforts to coordinate an effective and efficient strategy to insure that the public health and safety needs are met for the visitors to the Devils Postpile National Monument and the surrounding high density recreation area of Reds Meadow Valley located within the Inyo National Forest. As the Superintendent of the Devils Postpile, my request is to have an MOU that meets the needs of the first responders in the field that puts the patient first and utilizes the closest available resources. The visitation at Devils Postpile National Monument ranges from 100,000 to 150,000 between Memorial Day and Halloween. These annual variations in length of season occur due to snowfall timing and amounts received on the high passes that access the Reds Meadow Valley. On a peak day in summer, 3000 visitors have been present in an area of approximately a square mile with the majority hiking the four mile trail from the Postpile to Rainbow Falls.

In the peak season, due to our central location, the Postpile staff often receives the majority of visitor reports concerning lost children, separated parties, overdue hikers, river accidents and medical emergencies occurring within and adjacent to the Monument. In my nearly 20 years as the Superintendent, the most important aspect of emergency management is putting the Patient/Victim first. Having support services from the Mono County Sheriff and Mammoth Lakes Fire Department are an invaluable resource in that they can respond quickly (20-60 minutes) with the appropriate resources. I have witnessed several lives saved by the professionalism and rapid response by our partners' service.

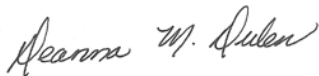
I want to express gratitude to Madera County Sheriff for contributing to the public safety and emergency response needs of so many people, but also express concern about the limitations the geographical distance of Madera County presents. In emergency situations, when often minutes matter, the time lag in response by Madera County Sheriff may not meet the needs of the visitors and residents of the National Monument in the most timely, efficient, and effective manner. Adding an additional step in the deployment of resources to an emergency could prove fatal in the worst of circumstances.

I have read the proposed update to the 1994 MOU between Madera and Mono Counties, and the Town of Mammoth Lakes Police Department. My concerns are that Madera County has articulated that all emergency response will be funneled through Madera County, and then the authority will direct Mono County to respond when deemed appropriate. My experience is this has created a time lag in response, and has also created conflicts between the counties that has resulted in delays in meeting emergency needs. I have also observed how this time lag, also puts the responders at risk, as the approval for response has taken six hours when reported at noon, and then emergency responders are on the trails at night increasing their risk and losing valuable time in treating the victim. I am also concerned that the Madera County, is not as familiar with the terrain, and at times assigns a helicopter to rescue a victim with a broken ankle at Rainbow Falls, delaying the response by many hours and creating a commotion with a circling helicopter over Rainbow Falls, when a local response could have been on site and litter carrying out the victim and at the hospital within hours.

Our request is to have an MOU that meets the needs of the first responders in the field, puts the patient first and utilizes the closest available resources. This policy also needs to incorporate the geographical reality that in responses to catastrophic wildfires, volcanic eruptions, earthquake and landslides, the local agencies in immediate proximity would have the greatest capacity to evaluate and respond to the initial incident. In order, to adequately prepare for these events, emergency planning and preparedness is an ongoing effort and collaboration amongst agencies. The geographical barrier between the eastern and western slopes of the Sierra Nevada makes it more difficult for Madera County to coordinate the emergency planning and preparedness.

You are welcome to share this letter with Madera County Supervisors and Sheriff, along with the recognition that the recent support of two day/week presence in the Reds Meadow Valley is appreciated, however, that the scale of the needs are greater than this presence.

Sincerely,



Deanna Dulen
Superintendent

Cc:

Michael Reynolds, Superintendent YOSE National Park

Catherine Dalrymple, Chief Ranger Devils Postpile National Monument



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT

LADWP Response to County
Comment Letter Concerning
Proposal to Install Monitoring Wells

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

A letter from the Los Angeles Department of Water and Power (LADWP) replying to Mono County's comment letter dated May 7, 2019 regarding LADWP's proposal to install 40 groundwater monitoring wells in Long Valley. The letter advises the County that LADWP will retract the April 5 Notice of Exemption and will not proceed with monitoring well installation at this time.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
Letter

History

Time	Who	Approval
5/15/2019 4:39 PM	County Administrative Office	Yes
5/14/2019 11:57 AM	County Counsel	Yes
5/16/2019 8:30 AM	Finance	Yes

May 10, 2019

Mr. John Peters, Board Chair
Board of Supervisors County of Mono
P.O. Box 715
Bridgeport, CA 93517

Dear Mr. Peters:

Re: NOTICE OF EXEMPTION -- Monitoring Well Installation for Future Field Data Collection in Long Valley, Mono County

The Los Angeles Department of Water and Power (LADWP) is in receipt of your letter, dated May 7, 2019, on behalf of the Mono County (County) Board of Supervisors, concerning LADWP's proposal to install groundwater monitoring wells in the Long Valley groundwater basin in the County, which was the subject of a Notice of Exemption filed by LADWP on April 5, 2019 (April 5 NOE). As the Board is aware, installation of those monitoring wells was proposed for the purpose of collecting field data to inform analysis in an Environmental Impact Report (EIR) that LADWP is currently preparing for its proposed Mono County Lease Renewal Project.

LADWP hereby informs the County and its Board of Supervisors that, effective immediately, it will retract the April 5 NOE, due to unfavorable field conditions due to water spreading already underway as part of LADWP's water management activities.

As was discussed with Ms. Wendy Sugimura, Director of the County's Community Development Department, by telephone on May 9, 2019, LADWP is delaying the installation of monitoring wells due to unfavorable field conditions. Water spreading has already occurred this season on some parcels, impeding access by the drill rig.

Mr. John Peters

Page 2

May 10, 2019

Further consideration by LADWP this summer may inform whether the proposed piezometer locations would change. Changing of the piezometer locations would require revised consideration of the proposed action. LADWP will not commence installation of monitoring wells as described in the April 5 NOE until it issues a new notice for the activity, in compliance with the California Environmental Quality Act, Public Resources Code § 21000, et seq.

If you have any questions regarding this issue please contact me at (760) 872-1104 or by email at clarence.martin@ladwp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Clarence E. Martin". The signature is fluid and cursive, with the first name "Clarence" being more prominent than the last name "Martin".

Clarence E. Martin
Manager of Aqueduct

AP:fj

c: LADWP Board of Commissioners

Los Angeles City Council

Mr. Eric Garcetti, Los Angeles Mayor

Mr. Chuck Bonham, Director, California Department of Fish and Wildlife

Mr. Justin Barrett, US Fish and Wildlife Service

Mr. Wade Crowfoot, Secretary, California Resources Agency



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT Inyo National Forest Response to
Objections Filed on the Draft ROD,
Revised Plan, and FEIS

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

The written response from the Inyo National Forest Land Management Plan revision process reviewing officer to the objections filed on the draft Record of Decision (ROD), Inyo National Forest Revised Land Management Plan (Revised Plan), and Final Environmental Impact Statement (FEIS).

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
Letter

History

Time	Who	Approval
5/15/2019 4:38 PM	County Administrative Office	Yes
5/14/2019 10:57 AM	County Counsel	Yes
5/16/2019 8:30 AM	Finance	Yes



File Code: 1570

Date: **MAY 06 2019**

CERTIFIED-RETURN
RECEIPT REQUESTED

Dear Objectors and Interested Persons:

As the reviewing officer for the Inyo National Forest Land Management Plan revision process, this is my written response to the objections filed on the draft Record of Decision (ROD), Revised Land Management Plan (Revised Plan), and Final Environmental Impact Statement (FEIS), as required by 36 CFR 218.26(b). The responsible official for this decision is Inyo National Forest Supervisor Tammy Randall-Parker. The Legal Notice of the objection period for the Revised Plan was published on August 4, 2018, initiating a 60-day objection filing period. I received 22 timely objections. I also received 19 requests from eligible interested persons. The pre-decisional objection process allows the responsible official, reviewing officer, the objectors and interested persons to have the opportunity to work collaboratively to address concerns prior to the responsible official approving the Revised Plan. In the interest of facilitating this process, I held a resolution meeting with the Inyo National Forest, objectors, and interested persons on February 19, 20, and 21, 2019. Deputy Regional Forester Jennifer Eberlien also attended that meeting to lead the dialogue on recreation related issues. During that meeting, we made several commitments to objectors and interested persons. The outcomes of those commitments are reported below.

Also, during that meeting, objectors and interested persons expressed interest in working collaboratively towards resolution on several specific topics. These working groups spent time over the following month working towards resolution on these topics. The outcomes of those working groups are also reported below.

As part of the objection review process, the Forest Service Pacific Southwest Regional Office convened a review team of resource managers and specialists to review the Revised Plan, FEIS and ROD, and associated project record, related to the issues objectors brought forward in their objection letters. The review team was composed of Regional Office staff as well as staff from Forests throughout the region. The outcomes of that review are included in the attachment to this letter.

REVIEWING OFFICER COMMITMENTS

During the resolution meeting, the following commitments were made:

- Clarify Table 3 on pg. 18 of the Revised Plan regarding snags to explain that it relates to the landscape scale, and more variability above and below that range would occur at the stand or patch scale.



- Clarify that the Revised Plan allows for mixed severity outcomes, including high severity, from prescribed fire.
- Clarify that there is no limit or cap to the number of prescribed burn acres allowed per year.
- Consider the objector requested remedies for willow flycatcher and rare plant surveys.
- Include a timeline for Subpart C activities in the Revised Plan.
- Discuss with objectors how to address Winter Existing Use map.
- Correct the San Joaquin River wild and scenic river mapping error, and list white water boating as an ORV for the San Joaquin River.
- Remove the following statements from the record: “fixed anchors are not allowed in wilderness,” “the majority of climbers use fixed anchors,” and “wilderness recommendations in the draft plan... would only prohibit the potential for developing future climbing routes that use fixed anchors.”
- Review wilderness boundaries for powerlines and other infrastructure concerns.
- Review where authorized roads intersect with recommended wilderness boundaries.
- Reconsider 7 potential recommended wilderness polygons in Mono County to review rationale for not including in Alternative B-modified.
- Clarify the bighorn sheep suitability standard (SPEC-SHP-DC 02) in the revised Forest Plan to allow for mitigations of disease transmission risk.
- Consider outcomes of the objector working groups.

OBJECTOR WORKING GROUPS OUTCOMES

In response to discussions that occurred during the resolution meeting, working groups consisting of multiple objectors were convened on the following topics: roads and fire interactions, vegetation management, sage grouse perch deterrents, Pacific Crest Trail plan component language, recommended wilderness boundaries, management activities within recommended wilderness (guzzlers and associated maintenance), and pack goats disease transmission mitigations. Several working groups were able to find common ground and come to agreement, while others were able to find common ground on a few items related to their tasks and not on others. After reviewing the outcomes of those working groups, I have decided to incorporate some of the suggestions with some minor changes. Some objectors involved in the working groups that could not find common ground sent separate personal input. That input will be considered by the Responsible Official, but is not addressed here.

The outcomes that we have decided to incorporate with minor changes are:

The Forest will consider incorporating language into the Revised Plan that addresses the request for mitigation in exchange for the requirement to install predator perch deterrents on utility infrastructure in bi-state sage grouse habitat in response to the outcome of the ‘sage grouse perch deterrents’ group. This group also suggested some language related to protection of sage grouse nesting and brood rearing habitat. The Forest will consider incorporating language in response to that suggestion.

The Forest will make a minor adjustment to the Piper Mountain Recommended Wilderness boundary to exclude a wildlife guzzler and the access road to it as suggested by the 'recommended wilderness boundaries' group.

The Forest will consider incorporating the following suggested changes to the TIMB-FW-DC 03 plan component suggested by the 'timber harvest, forest products, complex early seral habitat, and carbon sequestration' group: *Salvage of dead and dying trees captures as much of some of the economic value and carbon storage capacity of the wood as possible while retaining key features in quantities that provide for wildlife habitat, soil productivity, and ecosystem functions.*

CONCLUSION

With the commitments made in the resolution meeting, and the instructions and suggestions in the attached document, I made a reasonable and appropriate effort to resolve the concerns that were brought forward by the objectors. With the instructions incorporated, the rationale for this Forest Plan revision will be clear and the analysis and findings will be well supported.

By copy of this letter, I am instructing Forest Supervisor Tammy Randall-Parker to proceed with issuance of a final ROD for this project once I have had a chance to review the implementation of the instructions identified in the attachment to this letter. I am recommending that the suggestions included in the attachment be incorporated into the project record, but as those suggestions were not required by law, regulation or policy, I am leaving the implementation of those to the discretion of the responsible official.

There will be no further review of this response by any other Forest Service or U.S. Department of Agriculture official as per 36 CFR 218.11(b)(2).

Sincerely,


BARNIE GYANT
Deputy Regional Forester
Reviewing Officer

Enclosures

cc: Erin Noesser, Tammy Randall-Parker, Mary Beth Hennessy, Alan Olson, Talitha Derksen

KEY REVIEW TEAM FINDINGS AND ASSOCIATED INSTRUCTIONS

The objection review team reviewed the objection letters, identified substantive issues in those letters, and reviewed the Inyo National Forest planning record related to those issues. The team reviewed the project record for the substantive issues brought up in the objection letters. The team found that the project record was adequate and complied with law, regulation and policy related to some issues, and they found the record to be lacking regarding other issues. The following is a summary of those findings and the associated instructions, organized by topic. I am directing the Responsible Official to complete the instructions listed below prior to finalizing the record of decision:

Best Available Scientific Information (BASI)

Finding: The review team found that the Forest, with a few exceptions, adequately documented what scientific information was determined to be the best available scientific information and how it informed the plan decision. The determinations were supported by the science consistency review that was undertaken by the Forest Service Pacific Southwest Research Station. However, for some of the information provided by objectors during the comment period or the objection letters, a determination of whether or not it should be considered BASI was not documented in the project record. The Forest Service Handbook directs the Responsible Official to determine whether such information submitted by the public is the BASI.

Instructions: For all of the scientific information submitted – in a timely manner – by the objectors, document whether or not it is determined to be the BASI per the 2012 planning rule. After considering this scientific information, ensure it is consistently addressed in the planning record. For issues where there is a lack of scientific consensus, contradictory BASI should also be briefly described. For decisions that are counter to the BASI, describe the other relevant factors that informed the plan decision. The BASI Summary Table should be reviewed to ensure that it captures the scientific references used in the project record, and the project record should be reviewed to ensure that it refers to the BASI documented in the BASI Summary Table. Make the BASI determination spreadsheet publicly available by posting it on the website, in addition to the BASI Summary Table.

Forest Vegetation Management

Finding: Appendix A of the FEIS and Appendix D of the Revised Plan consistently calculate the number of acres of land suitable for timber production; however, the Revised Plan and Draft ROD have different number for acres of land suitable for timber production. There is also inconsistency in the volume quantity, units of measure (MMCF versus MBF), and Product subtype (projected timber sale quantity vs. projected wood sale quantity) between the Revised Plan, Appendix D of the Revised Plan, and the language in the Draft ROD.

Instruction: Correct the discrepancy in acres of lands suitable for timber production between the Revised Plan, the ROD, Appendix A of the FEIS, and Appendix D of the Revised Plan. Also, ensure that the timber volume, subtype and units are consistent through all documents.

Finding: While a substantial amount of scientific information is referenced on the topics of old forest, large trees, tree densities, historic conditions, present conditions, and diameter limits, the project record is not clear why the 30 inch diameter limit was chosen and applied forest-wide given that the supporting “Old Forest Supplemental Report” provides multiple ranges for defining old forest for different parts of the region, different species, and different forest types.

Instruction: The project record should describe, with scientific references, why the 30 inch diameter limit (TERR-FW-STD 01) was established.

Finding: The Forest clarified that the large snag desired conditions in Table 3 of the revised Plan reflect desired conditions at the landscape scale, with conditions at the stand scale varying beyond that range; however, this is not clear in the table.

Instruction: Clarify Table 3 (Revised Plan, pg. 18) to address snags at the stand and patch scale.

Finding: Some required plan content (required by the 2012 planning rule) is only found in Appendix D of the Revised Plan, and it is not clear that Appendix D is incorporated by reference in the body of the Revised Plan.

Instruction: Clarify that all elements of the required plan content for the planned timber sale program in Appendix D are a part of the plan. Clarify in the ROD that all elements of the Plan are part of the decision.

Finding: Vegetation type desired conditions described in the plan are specific to early seral forest, rather than complex early seral forest, making it unclear how the specific-guidance for retention of 10% of Complex Early Seral Forest (CESF) in burned areas (TERR-CES-GDL 05) relates to the vegetation type desired conditions described in the plan.

Instruction: Clarify how the fire specific-guidance for retention of 10% of CESF (TERR-CES-GDL 05) relates to the early seral forest category for vegetation type desired conditions (Revised Plan, Table 1, pg. 18).

Finding: The FEIS analysis indicates that CESF will be represented at levels within NRV or slightly exceeding NRV for all alternatives, and that current amount of CESF is within or exceeds NRV; however, the record does not address directly how the retention of 10% of CESF required by TERR-CES-GDL 05 provides for wildlife habitat, soil productivity, and ecosystem functions, or for species that rely on CESF.

Instruction: Clarify, pointing to science, how retaining complex early seral forests according to TERR-CES-GDL 05 provides for wildlife habitat, soil productivity, and ecosystem function.

Instruction: Provide the rationale for the amount of complex early seral forest directed for retention in TERR-CES-GDL 05 and tie it to the best available science and the NRV of complex early seral forest.

Finding: In considering TERR-CES-GDL-04 in the context of the other four guidelines (TERR-CES-GDL 01, 02, 03, and 05), it is clear that ecological benefits of retaining dead trees must be

balanced with economic value as well as ecological risks that dead trees may represent, such as fuel loads; however, the intent of TERR-CES-GDL 04 is unclear to the public.

Instruction: Reword TERR-CES-GDL 04 to clarify that timber value is balanced against other considerations.

Fire and Fuels Reduction

Finding: The FEIS analysis and rationale appear to support the inclusion of TERR-FW-OBJ 02 and TERR-MONT-DC 02; however, the ROD lacks support for these plan components by lacking a discussion of the departure from the historic fire regime to a higher likelihood of high severity fire.

Instruction: To support TERR-FW-OBJ 02 and TERR-MONT-DC 02 in the Revised Plan, address in the ROD the departure from historic fire regime to a higher likelihood of high severity fire in large patches, and that this condition is not consistent with desired conditions.

Finding: The Scenery section does discuss short term and long term impacts of vegetation and fuels management activities; however, it does not define short term and long term.

Instruction: Provide the definition of short term and long term impacts of fuels reduction treatments in the Scenery section of the FEIS.

Water, Riparian, Meadow, Fen, Soil

Finding: The language for MA-RCA-STD 01 appears to not allow for flexibility or exceptions. It is not clear how utility corridor vegetation removal or other utility corridor activities would or would not affect water temperature and thus if they would be prohibited by the standard.

Instruction: Clarify that MA-RCA-STD 01 (the water temperature standard) does not prohibit some vegetation removal or required safety actions for utility corridor management.

Instruction: Include plan language to recognize that utility companies need to adhere to other laws and policies relevant to their infrastructure management.

Finding: The FEIS finds that Alternative B-modified is expected to improve vegetation and watershed condition trends, and the Forest is directed to rest or remove livestock in special aquatic habitats when a declining trend is observed; however, the current plan Standard 117 could be interpreted as not allowing any use/disturbance within special aquatic features that would rate as anything less than Properly Functioning. The Forest changed the language in the Revised Plan (MA-RCA-STD 13) and make the argument in the record that the changed language simply clarifies the intent of the standard; however, the rationale to support that statement is lacking.

Instruction: Clarify in the record why the wording of MA-RCA-STD 13 was changed in the revised plan from Standard 117 in the current plan, and how the changed language does not impart a different/lower level of protection for special aquatic features.

Finding: Transmission lines/utilities were not identified as a need to change from the previous plan. The 1988 Forest Plan language was carried forward into the Revised Plan (all alternatives)

as guidelines; however, the plan component LAND-FW-GDL 02 requires utility lines to be buried and lacks clarity and flexibility concerning impacts to resources.

Instruction: Clarify that the intent behind guideline LAND-FW-GDL 02 is to have the least amount of impact to resources including soil temperature and habitat, and not create greater impacts.

Finding: The project record lacks a professional or scientific rationale for the inclusion of the 20% limitation on fen disturbance.

Instruction: Describe the rationale for the new 20% fen disturbance limitation in the record. Clarify why this disturbance limitation is not different from current management, and include the rationale, based on science, for this disturbance limitation.

Threatened, Endangered and Sensitive Species and Species of Conservation Concern

Finding: The ROD states that the plan components meet the diversity requirement, but it does not appear to meet the planning rule requirement to provide an explanation of how the plan meets the diversity requirements of 36 CFR § 219.9.

Instruction: Include a summary in the ROD that provides an explanation of how the plan components meet the diversity requirements.

Finding: It is not clear in the project record why the Destination Recreation Area is exempt from the California Spotted Owl plan components.

Instruction: Unless a clear rationale can be provided, remove the Destination Recreation Area exemption language.

Finding: The record lacks scientific rationale for why 3 years of surveys are sufficient to determine that PACs are no longer occupied (SPEC-CSO-GDL 02).

Instruction: Clarify the record related to removing PACs.

Finding: A May 2018 court ruling that found that the US Fish and Wildlife Service reversed course when deciding not to list the bi-state sage grouse under ESA, is not addressed in the project record.

Instruction: New information related to the bi-state sage grouse court ruling should be incorporated into the project record.

Finding: Much of the management direction from the lengthy Humboldt-Toiyabe National Forest Land Management Plan Amendment related to sage grouse are reflected in the Revised Inyo Plan, but several standards and guidelines were not brought forward into the Revised Plan. While the record states that the revised plan is consistent with the Humboldt-Toiyabe Amendment regarding sage grouse, some Humboldt-Toiyabe Amendment plan components were not included, and there is a lack of rationale for which plan components were and were not included.

Instruction: Clarify in the record how the sage grouse related plan components from the Humboldt-Toiyabe Amendment were incorporated, or were not incorporated, and why.

Pack Goat Use

Finding: Forest Order No. 05-04-50-18-05 (partial temporary Forest closure to pack goats) was executed separately from this forest plan revision process, and pursuant to 36 CFR 220.6(d)(1), a project record and decision memo are not required for such orders. Because this closure was not executed under this planning process, it was not required that this planning process provide a public comment period for the closure order. The forest closure order is temporary, and set to end on July 30, 2020. The Forest planning record lacks clarity concerning this order.

Instruction: Clarify in the FEIS the history of Forest Order No. 05-04-50-18-05 and that the pack goat use restrictions pursuant to this Order were executed separately from this planning process.

Finding: The bighorn sheep suitability plan component (SPEC-SHP-SUIT) reduces flexibility in managing pack goat use on the Forest.

Instruction: Consider modifying the bighorn sheep suitability standard (SPEC-SHP-DC 02) in the revised Forest Plan to allow for mitigations of disease transmission risk.

Pacific Crest Trail

Finding: An extensive review of the record revealed no law, regulation or policy violations related to the proposed management of the Pacific Crest National Scenic Trail; however, an objector concerned about the management of the Pacific Crest National Scenic Trail correctly noted that the terminology used in the scenery desired condition (SCEN-FW-DC 03) deviates from the glossary definition for scenic integrity and from the terminology used in the Landscape Aesthetics Handbook's, so it is unclear how the "places people visit for high quality viewing experiences" would be determined.

Instruction: Clarify how and/or when "places people visit for high quality viewing experiences" is determined. Ensure that terminology in the phrase is consistent with that used in Landscape Aesthetics: A Handbook for Scenery Management (USDA, 1995).

Winter Recreation

Finding: There is no requirement in either the rule or directives to identify winter recreation opportunity spectrum. The planning rule (36 CFR 219.10(b)(i)) requires the plan to provide for "Sustainable recreation; including recreation settings, opportunities, and access; and scenic character. Recreation opportunities may include non-motorized, motorized, developed, and dispersed recreation on land, water, and in the air." There is no requirement specific to winter recreation. The definitions of recreation opportunity and recreation setting in 36 CFR 219.19 do not specify season. The maps in the record that depict winter ROS are actually current winter recreation opportunities, and not desired conditions; however, there are inconsistencies in the record (FEIS, ROD, and revised Plan) regarding the winter ROS map and whether it reflects existing conditions or desired conditions.

Instruction: Reconsider the inclusion of winter ROS in the Revised Plan.

Wild and Scenic River

Finding: The FEIS does not demonstrate that all public comments related to ORVs were considered.

Instruction: Ensure that ORVs provided in public comments are addressed in FEIS tables.

Finding: The WSR evaluation did not consider the river segments that cross City of Los Angeles Land.

Instruction: Evaluate river segments that cross the City of Los Angeles land, and document this evaluation in the WSR evaluation and in the FEIS.

Finding: The FEIS does not address/consider an historic ORV for those segments restored as a result of the Mono Lake Public Land Trust Decision or the nationally significant scenery associated with the Mono Lake Scenic Area.

Instruction: Consider as ORVs those segments restored as a result of the Mono Lake Public Land Trust Decision and identified to have nationally significant scenery within the Mono Lake Scenic Area; and declare these segments eligible.

Finding: FSH 1909.12, 82.62 allows for rivers to be divided into segments having differing classifications when the levels of human use and activity create different degrees of development. The WSR inventory and Revised Plan classified the segment of O'Harrel Canyon Creek as 'recreational'; however, the upper 2 miles of the stream are within the Glass Mountain IRA and should be evaluated for wild classification.

Instruction: Clarify if the two upper miles of the eligible segment of O'Harrel Canyon Creek was considered and determined ineligible for classification as wild. If not, consider modifying the classification.

Finding: Language included in the draft ROD (pg. 20) confuses the requirements for WSR **eligibility** evaluation with WSR **suitability** evaluation. Eligibility is not subject to further review and possible modification.

Instruction: Remove or edit the language in the Draft Record of Decision, (Wild and Scenic Rivers, p. 20) related to "further review and possible modification by the Chief of the Forest Service, Secretary of Agriculture, or the President of the United States" to be consistent with policy.

Recommended Wilderness

Finding: The Forest has developed a plan that is consistent with the Multiple Use Sustained Yield Act, as not every use is required to be available on every acre. The Forest strove to find a balance of active management options, recreation opportunities and ecosystem protections.

Finding: The Inventory, Evaluation, Analysis and Recommendation process undertaken is consistent with the 2012 planning rule. However, there is a lack of clarity and consistency throughout the wilderness evaluation, analysis, and recommendation process. There appears to be inconsistent or perhaps incomplete application of agency policy FSH 1909.12 Ch. 70, particularly related to the evaluation criteria and how the analysis led to the decision.

Instruction: Update the FEIS Appendix B wilderness evaluation where there is inconsistent application of information. Ensure the evaluation looks at the same suite of information consistently across all polygons. Review and modify the evaluation and analysis sections of the FEIS Appendix B to ensure that:

- existing activities and improvements are brought up in the context of impacts to apparent naturalness (or other wilderness characteristics if applicable);
- sights and sounds from outside the evaluated area are described in terms of their pervasiveness and influence on a visitor's opportunity for solitude;
- there is consistency in how ecological representation is considered;

Update the ROD as necessary in response to changes to the evaluation.

Finding: The Inventory, Evaluation, Analysis and Recommendation process undertaken is consistent with the 2012 planning rule. However, the rationale in the draft ROD to include the four polygons as recommended wilderness versus the other polygons is not clear.

Instruction: Clarify in the ROD how the responsible official considered the analysis and input received from the public and how that resulted in the decision to recommend the four polygons versus those not recommend.

Finding: The FEIS appropriately analyzed effects of recommended wilderness; however, there appears to be inconsistency between what the revised plan says in terms of activities allowed within recommended wilderness and the analysis of effects in the FEIS.

Instruction: Clarify what projects, activities, and uses are allowed within recommended wilderness under the revised plan, including how they beneficially and/or adversely impact at-risk species and ecological integrity.

Finding: The record is inconsistent and lacks clarity concerning whether fixed anchors are allowed within recommended wilderness.

Instruction: Ensure consistency in the record related to the use of fixed anchors within recommended wilderness and clarify that they would not be prohibited.

SUGGESTIONS FOR THE RESPONSIBLE OFFICIAL

In response to objectors' concerns, I am suggesting the Responsible Official consider completing the following items:

Corrections to the Record

1. Correct the date of the Carbon supplemental report included in the record (cited as a 2017 document, but has a 2016 date).
2. Correct the title of the carbon supplemental report (currently titled "Name of Project").
3. Include an IRA map in Appendix A of the revised plan.

Clarify Terminology

1. Include a definition of "electronic sites" in the Final Plan glossary. Alternatively, provide greater clarity on the use of the term in LAND-FW-GDL-03.

2. The FEIS could be strengthened by including definitions and/or clarifying use of the terms road, trail, route and area.
3. In order to address the objector's issue with the vagueness of the term "overstocked", define overstocking (i.e. stocking that is outside of desired conditions for a particular forest type or location).

Forest Vegetation Management

4. Consider modifying TIMB-FW-DC-03 language as suggested by the objector or in some other way to clarify that salvage is not required when fires burn within desired conditions.
5. Clarify how plan components that discourage salvage logging in areas burned by moderate severity fire, or patches of high severity fire within NRV, that are within desired conditions, would be balanced against plan components that encourage recovering value from fire-killed timber.

Water, Meadows, Fens, Soils

1. Clarify WTR-FW-STD-01 to specify exactly what from the other documents (BMPs) will be used as the management direction.
2. Clarify that rest of a grazing allotment is a potential management tool if conditions are not Properly Functioning, or Functioning At Risk with an upward trend.

Sage Grouse

3. Consider referring to FSM 2100, Chapter 2150, as relevant policy for integrated pest management approach.
4. Clarify in the record how the revised Plan direction sufficiently protects sage grouse wintering habitat on the Inyo NF, to be consistent with the discretionary Conservation Recommendations provided in the Revised Plan Programmatic Biological Opinion.

Species of Conservation Concern

5. Consider including the list of species of conservation concern in the plan. If a list is provided, ensure consistency between what is put into the plan and what is in the response to comment and ensure that the record explains the process for revising the list with the clarification that no plan amendment would be required.

Pacific Crest Trail

6. Clarify the basis for using 5 feet as a proxy for the observer in identifying the foreground under the Scenery Management System.
7. Clarify in the FEIS that NEPA does not require a full revised Plan be developed for each alternative in order to compare effects between alternatives. There is sufficient information in the alternative descriptions to compare indicators between the alternatives.
8. Consider removing the FEIS statement regarding "nature and purposes" of the Pacific Crest National Scenic Trail, as it is not necessary and reduces clarity concerning PCT requirements.

Recommended Wilderness

9. Clarify in the FEIS the following items related to guzzlers in recommended wilderness areas: validate guzzler description on p. 50; ensure the FEIS is properly referencing the appropriate plan components; clarify the impacts (who is responsible for maintenance, impacts of no new guzzlers, potential future designation of wilderness and associated guzzler removal).
10. Clarify in the ROD and FEIS if all of the inventory and evaluation areas that are included in Alternative C but not in Alternative B-modified would be managed as Challenging Backroad Recreation Areas. If they are not all going to be managed as such, clarify how those areas would be managed.

Travel Management

11. Clarify that designations of roads, trails and areas (in particular, cross-country OHV use in the Poleta area) made in the 2009 travel management decision will not change in the Revised Plan.

Wild and Scenic Rivers

12. Add the Wild and Scenic Rivers Act to the list of “Findings Required by Other Laws and Relevant Directions” section of the Draft ROD (P 31-35).



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT FERC Notice of License Expiration
and Request for Information
Regarding Process Selection

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

A letter to project operators providing advance notice of 29 hydropower projects with Federal Energy Regulatory Commission (FERC) licenses which will begin relicensing process between October 1, 2021 and September 30, 2022, including Lee Vining and Rush Creeks.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
Letter

History

Time	Who	Approval
5/15/2019 4:38 PM	County Administrative Office	Yes
5/16/2019 5:25 PM	County Counsel	Yes
5/16/2019 8:31 AM	Finance	Yes

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426
May 8, 2019

OFFICE OF ENERGY PROJECTS

**Re: Notice of License Expiration and Request for Information Regarding
Process Selection**

To the parties addressed:

Our records indicate that 29 hydropower projects with Federal Energy Regulatory Commission (Commission) licenses will begin the relicensing process between October 1, 2021, and September 30, 2022 (see Attachment). According to our records, you own and operate one of these projects. This letter provides advance notice of your project's license expiration and explains the steps you must take to initiate the relicensing process.

Between 5 and 5.5 years before your existing license expires, you will need to notify the Commission whether or not you intend to file an application for a new license.¹ Concurrent with the filing of a notice of intent (NOI) to relicense the project, you must file a Pre-Application Document (PAD) with the Commission and distribute the PAD to appropriate federal, state, and interstate resource agencies, Indian tribes, local governments, and members of the public likely to be interested in the project's relicensing.² The PAD must include: (1) a process plan and schedule; (2) a description of the project's location, facilities, and operation; (3) a description of the existing environment at the project and its resource impacts; (4) a preliminary list of issues and proposed studies; and (5) a list of contacts. The specific requirements of the PAD can be found at 18 C.F.R. § 5.6 of the Commission's regulations.

Pursuant to 18 C.F.R. § 16.23, an existing licensee that fails to file an NOI at least 5 years before the existing license expires shall be deemed to have filed a notice indicating that it **does not intend** to file an application to relicense its project. Additionally, pursuant to 18 C.F.R. § 16.24, an existing licensee that

¹ Please refer to Section 15(b)(1) of the Federal Power Act and 18 C.F.R. § 5.5 of the Commission's regulations.

² To aid in your preparation of a distribution list, a list of federal and state agencies can be viewed at:

<http://www.ferc.gov/industries/hydropower/enviro/consultlist.aspx>.

informs the Commission that it does not intend to file an application, **may not file** an application to relicense its project, either individually or in conjunction with an entity or entities that are not currently licensees of the project. Therefore, if you intend to file an application to relicense your project, please allow sufficient time to prepare your NOI and PAD in accordance with the regulations.

Although the Integrated Licensing Process (ILP) is the default process for preparing a relicense application, you have the option of requesting either the Alternative or Traditional Licensing Process (ALP or TLP, respectively).³ As you consider process options, we ask that you seriously consider the TLP if you expect your project to have non-complex resource issues, relatively little controversy, and a lack of significant disputes over studies.

Over the next 15 years, we expect an annual average of over 30 relicensing processes to commence. To prepare for this substantial relicensing workload, which will be influenced by process selection,⁴ we are asking that you contact us prior to June 30, 2019, to indicate whether you anticipate using the ILP or requesting the TLP or ALP in preparing an application for a new license. Please respond even if you are undecided. To notify us of your anticipated relicensing process, we request that you send an email to vincent.jones@ferc.gov. Please indicate “Relicensing Process” in the subject line and list your name, the licensee’s name, the project number(s), the project name(s), and the anticipated relicensing process (or undecided) in the body of the message.

If you would like to discuss process options, please contact the staff listed below. To determine which branch will be handling your project, please refer to the spreadsheet posted on the Commission’s hydropower web site at:

<http://www.ferc.gov/industries/hydropower/gen-info/licensing/relicenses2015-2030.xlsx>.

New England Branch (NEB)
Nicholas Tackett
Telephone: 202-502-6783
Email: nicholas.tackett@ferc.gov

³ A table comparing the three licensing processes is available at <http://www.ferc.gov/industries/hydropower/gen-info/licensing/matrix.asp>.

⁴ Staff involvement during the period when the license application is being prepared (i.e., pre-filing) varies significantly among the three processes.

Mid-Atlantic Branch (MAB)

John B. Smith

Email: john.smith@ferc.gov

Phone: (202) 502-8972

South Branch (SB)

Stephen Bowler

Email: stephen.bowler@ferc.gov

Phone: (202) 502-6861

Midwest Branch (MWB)

Janet Hutzel

Email: janet.hutzel@ferc.gov

Phone: (202) 502-8675

West Branch (WB)

Tim Konnert

Email: timothy.konnert@ferc.gov

Phone: (202) 502-6359

Northwest Branch (NWB)

David Turner

Telephone: 202-502-6091

Email: david.turner@ferc.gov

Sincerely,

Vince Yearick
Director
Division of Hydropower Licensing

Attachment- List of Projects

Attachment

List of projects that will begin the relicensing process between October 1, 2021, and September 30, 2022:

1	2290	KERN RIVER NO 3	WB
2	2538	BEEBEE ISLAND	MAB
3	2550	WEYAUWEGA	MWB
4	2569	BLACK RIVER	MAB
5	4644	DAHOWA	MAB
6	11132	EUSTIS	NEB
7	2716	BATH COUNTY PUMPED STORAGE	MAB
8	2725	ROCKY MOUNTAIN PUMPED STORAGE	SB
9	3407	MAGIC DAM	NWB
10	9074	WARRENSBURG	MAB
11	1388	LEE VINING	WB
12	1389	RUSH CREEK	WB
13	2705	NEWHALEM CREEK	NWB
14	10854	CATARACT	MWB
15	4900	FORESTPORT	MAB
16	5062	QUINEBAUG-FIVE MILE POND	NEB
17	8405	GLEN	NEB
18	9685	CRANBERRY LAKE	MAB
19	9709	HERKIMER	MAB
20	9985	MILL POND	MAB
21	2275	SALIDA HYDRO NOS. 1 & 2	WB
22	4684	STILLWATER	MAB
23	9951	FRENCH LANDING	MWB
24	4114	LOWER SARANAC	MAB
25	9821	OGDENSBURG	MAB
26	1517	UPPER MONROE	WB
27	2740	BAD CREEK PUMPED STORAGE	SB
28	8369	LAKE FLOWER DAM	MAB
29	9282	PINE VALLEY	NEB



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Community Development

TIME REQUIRED 20 minutes

**PERSONS
APPEARING
BEFORE THE
BOARD**

Wendy Sugimura, Michael Draper

SUBJECT Amendment to Premium Energy
Holdings, LLC's, Owens Valley
Pumped Storage Project application
filed with FERC

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Comment letter to the Federal Energy Regulatory Commission (FERC) on the Amendment submitted by Premium Energy Holdings, LLC, on the Owens Valley Pumped Storage Project application, and appointment of two Supervisors to meet with Premium Energy.

RECOMMENDED ACTION:

1. Authorize the Board Chair to sign the attached letter to the Federal Energy Regulatory Commission (FERC) with any desired modifications.
2. Appoint two Supervisors to meet with Premium Energy Holdings, LLC, if a meeting is scheduled.
3. Provide staff any other desired direction.

FISCAL IMPACT:

None other than staff time.

CONTACT NAME: Wendy Sugimura

PHONE/EMAIL: 760-924-1814 / wsugimura@mono.ca.gov

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
staff report
Amended Application
Comment Letter to FERC

History

Time	Who	Approval
5/17/2019 8:29 AM	County Administrative Office	Yes
5/16/2019 5:21 PM	County Counsel	Yes
5/17/2019 7:16 AM	Finance	Yes

Mono County Community Development Department

PO Box 347
Mammoth Lakes, CA 93546
760.924.1800, fax 924.1801
commdev@mono.ca.gov

Planning Division

PO Box 8
Bridgeport, CA 93517
760.932.5420, fax 932.5431
www.monocounty.ca.gov

Date: May 21, 2019

To: **Honorable Mono County Board of Supervisors**

From: Wendy Sugimura, CDD Director
Michael Draper, CDD Planning Analyst II

Re: **Amendment to the Owens Valley Pumped Storage Project Application**

RECOMMENDATION

1. Authorize the Board Chair to sign the attached letter to the Federal Energy Regulatory Commission (FERC) with any desired modifications.
2. Appoint two Supervisors to meet with Premium Energy Holdings, LLC, if a meeting is scheduled.
3. Provide staff any other desired direction.

FISCAL IMPACT

Currently there is no fiscal impact to the County.

BACKGROUND

This agenda item is a continuation of the discussion from the May 14, 2019 Board meeting. Please reference the staff report from the May 14 meeting for background information.

DISCUSSION

On May 14, 2019 Premium Energy, LLC filed an amendment to the application that was submitted on April 1, 2019, titled the "Owens Valley Pumped Storage Project", with the Federal Energy Regulatory Commission (FERC; docket number P-14984).

The amendment to the preliminary permit application includes the following changes (highlighted in Attachment 1):

1. Amendment for the "Use of underground pressure tunnels and cave-type powerhouses in lieu of exposed penstocks and above-ground powerhouses" (pp. 1).
2. Includes "Swall Meadows, Round Valley" as a Township or nearby town (pp. 4).
3. Within "1. General Configuration" (pp. 10):
 - a. Added, "Communities within the project's influence area include Swall Meadows, Paradise, Round Valley, Mesa, Rovanna, Forty Acres, Sunny Slopes, Tom's Place, Aspen Springs and Crowley Lake"
 - b. Added, "The project's power plants are proposed to be cavern-type powerhouses located underground. The powerhouses would be located about half mile from the proposed lower reservoirs shore. Each underground powerhouse would have an access tunnel, and would be connected to a headrace pressure tunnel, and a tailrace pressure tunnel. Hence, the project's main features will be located underground and will not alter the existing landscape, thus reducing environmental disturbances. Aside from the proposed reservoirs and electrical transmission, the project's facilities will be out of public sight."
4. A water conveyance tunnel to connect the Owens River to the Lower Rock Creek Gorge (pp. 13). The tunnel was previously proposed as an above-ground penstock.
5. Changed text from "penstock" to "power pressure tunnels".
6. Edits made to Land Description Exhibit Sheets (pp. 16-21).
7. Edited project maps to change the penstock to pressure tunnels. Siting remains the same (pp.25).
8. Exhibit added of the project's typical section view for the proposed Headrace Tunnel (pp. 27).

FERC is reviewing the preliminary permit application and amendment to confirm whether it includes the content required by FERC regulations. In other words, the project has not yet been accepted for processing. On Wednesday, April 15, 2019, Planning staff was informed by FERC staff that the review process does not change given the amendment. FERC staff stated they anticipate accepting or denying the preliminary permit by the end of the week of May 20.

At the May 14 meeting, the Board directed staff to request a meeting with Premium Energy Holdings, LLC, and an email request was sent on May 15 along with the Board's signed letter and resolution. The Board may wish to appoint two Supervisors to attend any meeting that can be scheduled assuming Premium Energy Holdings responds.

ATTACHMENTS

1. Amended application with staff highlighted changes
2. Letter to FERC on the amendment



355 South Lemon Ave, Suite A
Walnut, CA 91789
(909) 595-5314 Phone
(909) 595-5394 Fax

May 13, 2019

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Premium Energy Holdings' Amendment of the Application for Preliminary Permit for the Owens Valley Pumped Storage Project, FERC Project No. P-14984-000

Dear Secretary Bose:

Pursuant to 18 C.F.R. §§ 4.82 of the Federal Energy Regulatory Commission's ("FERC") regulations, enclosed for filing is Premium Energy Holdings, LLC's ("Premium Energy") Amendment to its Application for Preliminary Permit for the Owens Valley Pumped Storage Project under P-14984-000. This amendment reflects the following changes:

[Redacted]

The required amendment in the application is requested in order to avoid a potential land use conflict as well as environmental and landscape disturbances. If you have any questions or require additional information regarding this submittal, please contact me at (909) 595-5314 or email me at victor.rojas@pehllc.net.

Sincerely,


Victor M. Rojas

Managing Director at Premium Energy Holdings, LLC

Enclosures

cc:

**BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

**AMENDED APPLICATION FOR PRELIMINARY
PERMIT FOR THE
OWENS VALLEY PUMPED STORAGE PROJECT**

FERC Project No. P-14984-000

Prepared by

Premium Energy Holdings, LLC

May 13, 2019

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INITIAL STATEMENT
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

Amended Application for Preliminary Permit
for the Owens Valley Pumped Storage Project

Premium Energy Holdings, LLC (“Premium Energy”), a California based limited liability corporation, applies to the Federal Energy Regulatory Commission for a preliminary permit for the Owens Valley Pumped Storage Project, as described in the attached exhibits. This application is made in order that the applicant may secure and maintain priority of application for a license for the project under Part I of the Federal Power Act while obtaining the data and performing the acts required to determine the feasibility of the project and to support an application for a license.

1. The location of the proposed project is:

State or territory:	California
Counties:	Mono County and Inyo County
Township or nearby town:	Bishop, Swall Meadows, Round Valley
Streams:	Rock Creek, Owens River

2. The exact name, business address, and telephone number of the applicant are:

Premium Energy Holdings, LLC
355 South Lemon Ave, Suite A
Walnut, CA 91789
Telephone: (909) 595-5314

3. The name, business address, and telephone number of the persons authorized to act as agent for the applicant in this application are:

Victor M. Rojas
Managing Director at Premium Energy Holdings, LLC
355 South Lemon Ave, Suite A
Walnut, CA 91789
Telephone: (909) 595-5314
Email: victor.rojas@pehllc.net

Maria Hernandez
Project Manager at Premium Energy Holdings, LLC
355 South Lemon Ave, Suite A
Walnut, CA 91789
Telephone: (909) 595-5314
Email: maria.hernandez@pehllc.net

4. Preference under Section 7(a) of the Federal Power Act
5. Premium Energy is a corporation operating in California and is not claiming preference under section 7(a) of the Federal Power Act. Premium Energy's business primarily involves the retrofit and modernization of pumping plants, transmission planning and design, power system studies, testing and commissioning of power plants and substations.

6. Term of Permit:

The proposed term of the requested permit is twenty-four (24) months.

7. Existing Dams or Other Project Facilities:

The proposed project would make use of the waters within the Owens Lake Watershed, specifically the Lower Rock Creek water and the Owens River Gorge water. However, once the proposed reservoirs are filled, the proposed project will operate in a closed loop and will not divert water from the existing streams. No existing dams or other project facilities will be part of the Owens Valley Pumped Storage Project.

ADDITIONAL INFORMATION REQUIRED BY 18 C.F.R. § 4.32(a)

1. Identification of persons, associations, domestic corporations, municipalities, or state that has or intends to obtain and will maintain any proprietary right necessary to construct, operate, or maintain the project:

Premium Energy Holdings, LLC
355 South Lemon Ave, Suite A
Walnut, CA 91789
Telephone: (909) 595-5314

2. Identify (names and mailing addresses):

- i. Every county in which any part of the project, and any Federal facilities that would be used by the project, would be located.

Mono County, California Board of Supervisors
278 Main Street
BridgePort, CA 93517
Telephone: (866) 745-9719

Inyo County, California Board of Supervisors
224 N Edwards Street
Independence, CA 93526
Telephone: (760) 878-0373

- ii. Every city, town or similar local political subdivision:

- (A) In which any part of the project, and any Federal facilities that would be used by the project, would be located:

None.

- (B) That has a population of 5,000 or more people and is located within 15 miles of the project dam:

None.

- iii. Every irrigation district, drainage district, or similar special purpose political subdivision:

- (A) In which any part of the project, and any Federal facilities that would be used by the project, would be located:

Los Angeles Department of Water and Power
111 N Hope Street
Los Angeles, CA 90012
Telephone: (800) 499-8840

- (B) That owns, operates, maintains, or uses any project facilities or any Federal facilities that would be used by the project:

None.

- iv. Every other political subdivision in the general area of the project that there is reason to believe would likely be interested in, or affected by, the application; and interest:

California Department of Water Resources
P.O. Box 942836
1416 9th Street
Sacramento, CA 95814

State Water Resources Control Board
1001 I Street
P.O. Box 100
Sacramento, CA 95814

California Department of Fish and Game
Inland Deserts Region
3602 Inland Empire Boulevard
Suite C-220
Ontario, CA 91764

Inyo County Water Department
P.O. Box 337
135 South Jackson St. Independence, CA 93526

- v. All Indian tribes that may be affected by the project:

Chairperson
Bishop Paiute Tribe of the Owens Valley
50 Tu Su Lane
Bishop, CA 93514
Telephone: (760) 873-3584

Chairperson
Big Pine Paiute Tribe of the Owens Valley
P.O. Box 700
Big Pine, CA 93513
Telephone: (760) 938-2003

Chairperson
Lone Pine Paiute Shoshone Reservation
P.O. Box 747
Lone Pine, CA 93545
Telephone: (760) 8761034

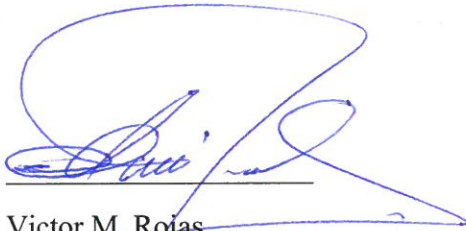
Chairperson
Fort Independence Reservation
P.O. Box 67
Independence, CA 93526
Telephone: (760) 878-5160

VERIFICATION STATEMENT

This application for a preliminary permit for the proposed Owens Valley Pumped Storage Project is executed in the state of California, county of Los Angeles.

By: Victor M. Rojas
Premium Energy Holdings, LLC
355 South Lemon Ave, Suite A
Walnut, CA 91789

Being duly sworn, deposes, and says that the contents of this application for a preliminary permit are true to the best of his knowledge or belief. The undersigned applicant has signed the application on this 13th day of May of 2019.



Victor M. Rojas
Managing Director at Premium Energy Holdings, LLC

Subscribed and sworn before me, a Notary Public of the State of California, County of Los Angeles, this day of 13th of May, 2019.


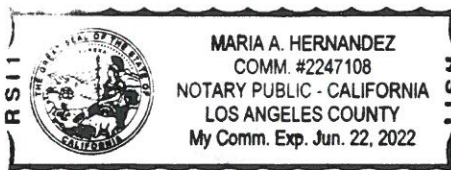

NOTARY PUBLIC

EXHIBIT 1 – DESCRIPTION OF THE PROPOSED PROJECT

1. GENERAL CONFIGURATION

The proposed Owens Valley Pumped Storage Project would be located 15 miles away from Bishop, California. Its facilities would be between the Mono County and Inyo County. Communities within the project's influence area include Swall Meadows, Paradise, Round Valley, Mesa, Rovana, Forty Acres, Sunny Slopes, Tom's Place, Aspen Springs and Crowley Lake.

The project concept envisions the construction of three pumped storage generating facilities. The project would be constructed in three successive stages for each pumped storage facility. The project's stage 1 would introduce an 800 MW pumped storage power plant. Succeeding the completion of stage 1, a second 2,000 MW pumped storage power plant would be constructed during the project's stage 2. Finally, the project's stage 3 proposes the construction of a third pumped storage power plant rated at 2,400 MW.

The three power plants would operate as closed loop hydro-power pumped storage plants. The project's operation would not alter the existing streaming beds. Once the proposed reservoirs are filled with enough stored water for project operation, water will not be diverted from the upstream Lake Crowley, Owens River, or Rock Creek.

The projects power plants are proposed to be cavern-type powerhouses located underground. The powerhouses would be located about half mile from the proposed lower reservoirs shore. Each underground powerhouse would have an access tunnel, and would be connected to a headrace pressure tunnel, and a tailrace pressure tunnel. Hence, the project's main features will be located underground and will not alter the existing landscape, thus reducing environmental disturbances. Aside from the proposed reservoirs and electrical transmission, the project's facilities will be out of public sight.

The three pumped storage power plants would use new reservoirs in the Wheeler Ridge of the Sierra Nevada as upper reservoirs. The project's lower reservoirs would be created in either the Lower Rock Creek Gorge or the Owens River Gorge. Each of the project's new reservoirs would require the construction of a new embankment for them to be filled and interconnecting hydraulic pressure tunnels. The embankments for the project's proposed reservoirs would consist of roller compacted concrete dams. Conceptual dimensions for the project's dams and tunnels are detailed in tables 1 and 2, respectively.

Each of the project's stages will require the construction of the new upper and lower reservoirs, pressure tunnels, generating/pumping powerhouses, electrical switchyards, and interconnecting transmission lines. The final combined pumped storage power plants would deliver a total of 5,200 MW through 500 kV transmission lines. The project's transmission lines would interconnect with Los Angeles Department of Water and Power (LADWP) or Southern California Edison's (SCE) transmission system to facilitate the pumped storage operation. Upgrades to existing transmission lines and substations would be necessary to deliver the electrical power to the existing high-voltage regional transmission system.

Table 1. New Reservoirs' Embankment Dimensions

Description	Reservoir	Dam Crest Elev. [ft]	Dam Height [ft]	Dam Length at Crest [ft]
Upper Reservoirs	Wheeler Ridge Reservoir 1	10,915	360	1,348
	Wheeler Ridge Reservoir 2	11,165	260	1,264
	Wheeler Ridge Reservoir 3	10,935	195	1,012
Lower Reservoirs Alternative 1	Lower Rock Creek Reservoir 1	5,265	225	986
	Lower Rock Creek Reservoir 2	5,575	315	910
	Lower Rock Creek Reservoir 3	5,865	295	720
Lower Reservoirs Alternative 2	Owens River Gorge Reservoir 1	4,735	180	485
	Owens River Gorge Reservoir 2	5,840	400	749
	Owens River Gorge Reservoir 3	6,335	255	796

Table 2. Pressure Tunnels Dimensions

	Upper Reservoir	Lower Reservoir	Head [ft]	Tunnel Diameter [ft]	Tunnel Length [mi]
Lower Reservoirs Alternative 1	Wheeler Ridge Reservoir 1	Lower Rock Creek Reservoir 1	5,650	16	4.8
	Wheeler Ridge Reservoir 2	Lower Rock Creek Reservoir 2	5,600	25	5.2
	Wheeler Ridge Reservoir 3	Lower Rock Creek Reservoir 3	5,070	28	4.3
Lower Reservoirs Alternative 2	Wheeler Ridge Reservoir 1	Owens River Gorge Reservoir 1	6,180	15	7.7
	Wheeler Ridge Reservoir 2	Owens River Gorge Reservoir 2	5,400	25	6.9
	Wheeler Ridge Reservoir 3	Owens River Gorge Reservoir 3	4,600	30	6.4

2. RESERVOIRS

The upper and lower reservoirs configuration is to be the best suited to maximize the available hydraulic head, as well as minimize the pressure tunnels layout within environmental constraints. The proposed reservoir sites within this application are the result of conceptual engineering completed by Premium Energy and its consultants. During the term of the preliminary permit, Premium Energy will further investigate on the new reservoirs configuration and select the best suited location for energy, economic and environmental considerations.

The project concept includes a new Wheeler Ridge reservoir serving as upper reservoir for each of the three pumped storage power plants. A new reservoir in the Lower Rock Creek Gorge or the Owens River Gorge will serve as the lower reservoir for each pumped storage power plant. A hydraulic head of up to 6,200 ft would exist between the new reservoirs, which would be exploited for hydro power generation.

A. Upper Reservoirs Configuration

The project's three pumped storage power plants will employ new reservoirs in the Wheeler Ridge of the Sierra Nevada as upper reservoirs. The new Wheeler Ridge reservoirs' physical characteristics are detailed in table 3.

Table 3. Upper Reservoirs Characteristics

Reservoir	Surface Area [acre]	Storage Capacity [acre-ft]	Maximum Surface Elevation [ft]
Wheeler Ridge Reservoir 1	40	2,525	10,900
Wheeler Ridge Reservoir 2	49	5,720	11,150
Wheeler Ridge Reservoir 3	125	7,470	10,920

To enable pumped storage operation, the new reservoirs will have intake-outlet structures with a submerged intake elevation at an adequate height. Below this elevation, a permanent reserve of water will remain in the reservoirs. From the intake-outlet structures, the head race pressure tunnels will unfold to connect the new Wheeler Ridge reservoirs to the powerhouses located underground near the new Lower Rock Creek reservoirs or the new Owens River Gorge reservoir.

The new Wheeler Ridge reservoirs site naturally discharges runoff to streams reaching the Lower Rock Creek. During high water level season, excess water in the new reservoirs would be discharged to the Lower Rock Creek. Rock Creek is a tributary stream to the Owens River, joining the river upstream Pleasant Valley Reservoir.

B. Lower Reservoirs Configuration

The project proposes two lower reservoir alternatives. Alternative 1 proposes the new lower reservoirs to be created in the Lower Rock Creek Gorge, while alternative 2 depicts them in the Owens River Gorge. The new lower reservoirs physical characteristics for alternative 1 and alternative 2, are detailed in tables 4 and 5.

Furthermore, if the reservoirs are created in the Lower Rock Creek, a new water conveyance tunnel will be required to connect the Owens River to the Lower Rock Creek Gorge. This water tunnel will serve the purpose of filling the new lower reservoirs. After the proposed reservoirs are filled, the water conveyance tunnel will be out of service.

The Owens River currently supplies water for the L.A. Aqueduct System, which delivers water from the Owens River to Los Angeles. However, the project's pumped storage power plants will operate in a closed loop. Therefore, operation will reuse the water in a cyclic manner and will not divert water from the upstream water sources. The project's new reservoirs will provide enough water storage capacity for approximately ten to twelve hours of continuous output.

Table 4. Lower Reservoirs Alternative 1 Characteristics

Reservoir	Surface Area [acre]	Storage Capacity [acre-ft]	Maximum Surface Elevation [ft]
Lower Rock Creek Reservoir 1	34	2,650	5,250
Lower Rock Creek Reservoir 2	50	5,220	5,560
Lower Rock Creek Reservoir 3	72	7,240	5,850

Table 5. Lower Reservoirs Alternative 2 Characteristics

Reservoir	Surface Area [acre]	Storage Capacity [acre-ft]	Maximum Surface Elevation [ft]
Owens River Gorge Reservoir 1	55	2,450	4,720
Owens River Gorge Reservoir 2	50	5,170	5,825
Owens River Gorge Reservoir 3	80	6,860	6,320

3. TRANSMISSION LINES

The Project proposes three interconnection alternatives with the regional electric utility network:

- Transmission alternative 1 interconnects the project to LADWP's Control Gorge Substation. The power is then transmitted through upgraded LADWP's 500 kV AC transmission lines to a new Sylmar Converter Station AC Switchyard.
- Transmission alternative 2 will deliver the power to Sylmar Converter Station making use of a segment of the existing PDCI. This alternative will require the construction of a new converter station near Pleasant Valley Reservoir and a new converter station in a rebuilt Sylmar Converter Station West.
- A third transmission alternative follows the same configuration of transmission alternative 2, except it will not make use of the PDCI corridor. Instead, this alternative will employ underground HVDC cables going through the L.A. Aqueduct corridor.

In order to harness and store excess renewable energy, the project proposes interconnection with Southern California Edison's (SCE) wind power Windhub

Substation for all transmission alternatives. Transmission alternative 1 would require a new 500 kV mid-point substation to interconnect with SCE's Windhub substation. On the other hand, a new converter station near Windhub Substation would be required for transmission alternatives 2 and 3. This new converter station would allow for the transmission of HVDC electrical power for the project's operation.

Further studies of the project's transmission lines location, voltage, number of circuits, and interconnection alternatives will be carried out during the term of this preliminary permit, to select the most preferable alternative. The interconnection voltage may be 230 or 500 kV, depending upon the results of studies to be carried out. In case the project uses 500 kV transmission lines, the upgrade of subsequent transmission lines and involved substations will be necessary.

4. PROJECT CAPACITY

The project is proposed to store excess renewable energy, helping to integrate renewables onto the grid, and to supply firm base and peaking power generation with primary load following capability. Based on preliminary analysis, the planned total installed capacity of the three pumped storage power plants would be 5,200 MW. However, the project's rating may change as studies proceed. Premium Energy also plans to conduct transmission system studies and power market investigations to help further refine the range of suitable generation capabilities.

Assuming a plant capacity factor of 40%, the Owens Valley Pumped Storage Plant #1, rated at 800 MW, will produce a total of 2,760 GWh of annual energy production. The Owens Valley Pumped Storage Plant #2, rated at 2,000 MW, will have an annual energy production of 6,910 GWh. Finally, the Owens Valley Pumped Storage Plant #3 with a rating of 2,400 MW, will have an 8,290 GWh annual energy production. The three closed-loop pumped-storage power plants involved in this project would have a total combined annual energy production of 17,960 GWh.

On a preliminary basis, the maximum gross head may be up to 6,200 feet depending on the reservoirs' location. At the present time, the project concept envisions procurement of two new pump-turbine generator-motor sets for the first pumped storage power plant. Five new units will be required for the second pumped storage power plant, and six new units for the third pumped storage power plant. Each unit would have a nominal rating at 400 MW.

5. FEDERAL LANDS

The project study boundary, as shown on Exhibit 3, encompasses part of the Inyo National Forest, the Bureau of Land Management California lands and City land belonging to Los Angeles Department of Water and Power (LADWP).

The project's new Wheeler Ridge reservoirs would be in part of the Inyo National Forest, managed by the U.S. Forest Service. The proposed hydro power pressure tunnels would go through part of the Inyo National Forest and the Bureau of Land Management lands. The new Lower Rock Creek reservoirs 1 and 2 of alternative 1 would be in Bureau

of Land Management lands, while the new Lower Rock Creek reservoir 3 would occupy part of the Inyo National Forest. The Owens River Gorge, where alternative 2's new lower reservoirs would be created, is currently owned by LADWP.

The interconnection of the project will require new transmission lines in the Owens Valley to interconnect the project's power plants to either the Control Gorge Substation or a new converter station south of Pleasant Valley reservoir. This new transmission corridor will occupy the Bureau of Land Management lands. After this new transmission lines, the subsequent existing transmission lines and substations that will be upgraded are Los Angeles Department of Water and Power lands. These lands correspond to either the subsequent 230 kV AC transmission lines corridor, the PDCI corridor, or the L.A. Aqueduct corridor; for transmission alternatives 1, 2, and 3, respectively.

Form FERC-587
 OMB No. 1902-0145
 (Expires 10/31/2018)

LAND DESCRIPTION

**Public Land States
 (Rectangular Survey System Lands)**

1. STATE CALIFORNIA 2. FERC PROJECT NO. Not applicable

3. TOWNSHIP 4S RANGE 30E MERIDIAN Mount Diablo

4. Check one:

License
 Preliminary Permit

Check one:

Pending
 Issued

If preliminary permit is issued, give expiration date: Not applicable

5. EXHIBIT SHEET NUMBERS OR LETTERS

Section 6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22 Exhibit 3	23 Exhibit 3	24 Exhibit 3
30	29	28	27	26 Exhibit 3	25 Exhibit 3
31	32	33	34	35 Exhibit 3	36 Exhibit 3

6. Contact's name Victor M. Rojas

Telephone no. (909-595-5314)

Date submitted May 13, 2019

This information is necessary for the Federal Energy Regulatory Commission to discharge its responsibilities under Section 24 of the Federal Power Act.

LAND DESCRIPTION

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			Exhibit 3	Exhibit 3	
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			Exhibit 3	Exhibit 3	Exhibit 3
19	20	21	22	23	24
		Exhibit 3	Exhibit 3	Exhibit 3	Exhibit 3
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		Exhibit 3	Exhibit 3	Exhibit 3	Exhibit 3
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 Issued

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5. EXHIBIT SHEET NUMBERS OR LETTERS

Section 6 Exhibit 3	5	4	3	2	1
7	8 Exhibit 3	9 Exhibit 3	10	11	12
18 Exhibit 3	17 Exhibit 3	16 Exhibit 3	15	14	13
19 Exhibit 3	20 Exhibit 3	21	22	23	24
30 Exhibit 3	29 Exhibit 3	28	27	26	25
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 Preliminary Permit

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Pending
 Issued

If preliminary permit is issued, give expiration date: Not applicable

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License
 Preliminary Permit

Check one:

Pending
 Issued

If preliminary permit is issued, give expiration date: Not applicable

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6. Contact's name Victor M. Rojas

Telephone no. (909-595-5314)

Date submitted May 13, 2019

This information is necessary for the Federal Energy Regulatory Commission to discharge its responsibilities under Section 24 of the Federal Power Act.

EXHIBIT 2 – DESCRIPTION OF THE PROPOSED STUDIES

1. GENERAL REQUIREMENT

Premium Energy proposes to carry out an exhaustive feasibility study to evaluate the proposed reservoirs layout alternatives, as well as the power transmission alternatives. The primary aspects to be studied are the geological, environmental and water resources, and electrical engineering of the project. The studies will also include the economic viability and financing of the project. The complete feasibility study will include:

- Project site land surveys.
- Geological and seismic investigations.
- Soil surveys, test pits, core holes and topographical surveying.
- Hydrological studies including runoff, rain, evaporation and groundwater flow.
- Evaluation of reservoirs configuration alternative.
- Devising of the project water supply plan, including legal and water rights matters.
- Environmental and cultural impact study comprising environmental surveys, impact identification, evaluation and mitigation measures.
- Engineering studies to optimize the project's physical configuration.
- Energy market studies and determining preliminary power sales and supply expectations.
- Evaluation of transmission interconnection alternatives including electrical system impact studies.
- Determination of size and specifications of the required equipment.
- Cost estimates, economic feasibility and financing options investigation.

Based on the results and findings of the initial stages of the feasibility study, the applicant will prepare a Notice of Intent and Pre-Application Document as detailed in 18 C.F.R. §§5.5 and 5.6.

Temporary access roads will be required to reach the project's new reservoirs site and perform the required studies. The access roads will lead to the Wheeler Ridge, Lower Rock Creek Gorge and the Owens River Gorge. Conceptual access roads for the project include temporary access roads starting from the Owens Gorge Road leading to each of the project's proposed pumped storage power plants and lower reservoirs. The second set of access roads will be start from Rock Creek Road and lead to the Wheeler Ridge new reservoirs site.

Additionally, access roads leading to the new substation site to interconnect Windhub Substation will be required for transmission alternative 1. Likewise, access roads to the proposed converter stations site will be required for transmission alternatives 2 and 3.

2. WORK PLAN FOR NEW DAMS CONSTRUCTION

The new dams' construction will require subsurface investigations at the Wheeler Ridge, as well as the Lower Rock Creek Gorge and the Owens River Gorge. The investigations will be carried out at the proposed reservoirs site, as depicted in exhibit 3. Soil and rock borings will be necessary to determine the rock/soil structure and stability for the proposed dams and power plants foundations. Soil and rock samples shall be extracted to conduct studies and determine the soil mechanical properties. Therefore, assessing the project site's suitability for construction of the new dams. Furthermore, seismic surveys will also be required.

The schedule of activities will be completed by the applicant during the permit period as shown in the table below:

Table 6. Schedule of Activities

Schedule	Activity
Beginning in Month 1 to the end of Month 4	Conceptual engineering and evaluation of the alternative reservoir configurations
Beginning in Month 1 to the end of Month 6	Initial scoping and consultation
Beginning in Month 5 to the end of Month 10	Geotechnical and hydrological studies
Beginning in Month 7 to the end of Month 12	Soil and topographical surveying
Beginning in Month 1 to the end of Month 16	Environmental and cultural impact study
Beginning in Month 1 to the end of Month 14	Engineering studies to optimize the project's physical configuration
Beginning in Month 4 to the end of Month 16	Planning and evaluation of transmission interconnection alternatives
Beginning in Month 1 to the end of Month 12	Devising of water supply plan
Beginning in Month 12 to the end of Month 18	Legal and water rights matters
Beginning in Month 14 to the end of Month 24	Determination of size and specifications of the required equipment
Beginning in Month 10 to the end of Month 16	Energy market evaluation
Beginning in Month 6 to the end of Month 16	Cost estimating, economic feasibility & financial planning investigation
Beginning in Month 10 to the end of Month 16	Preliminary licensing proposal, consultation, and documentation
Beginning in Month 16 to the end of Month 24	Preparation, review and filing of the FERC license application

The schedule of activities may deviate from its initial formulation. Activities may be adjusted or supplemented depending upon circumstances which may develop as the studies proceed. Remedial actions to the possible disturbance of the proposed studies include the implementation of an erosion and material disposal plan, backfilling of core borings and test pits and replanting any disturbed vegetation.

3. STATEMENT OF COSTS AND FINANCING

The total estimated cost of carrying out or preparing the studies, investigations, tests, surveys, maps, plans or specifications described above is \$5 Million.

The expected sources of financing available to carry out the activities of the described feasibility study are:

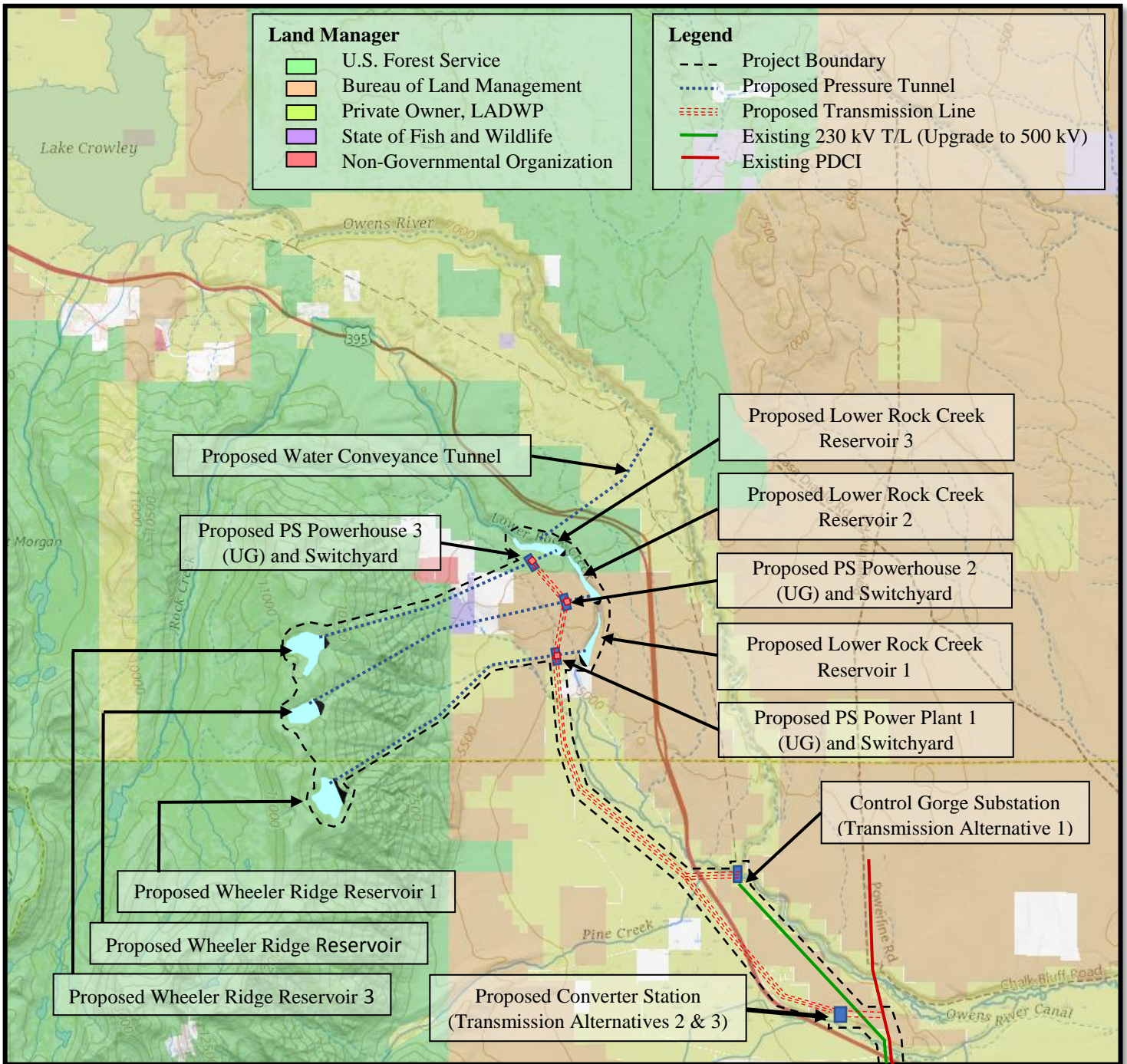
- Premium Energy's available funds.
- Balance raising through investors.

The proposed market for the energy storage and production covers the electric markets in California. Power purchasing entities and other potential off-takers will be identified in further investigations during the term of the preliminary permit.

EXHIBIT 3 – OWENS VALLEY PUMPED STORAGE PROJECT MAP

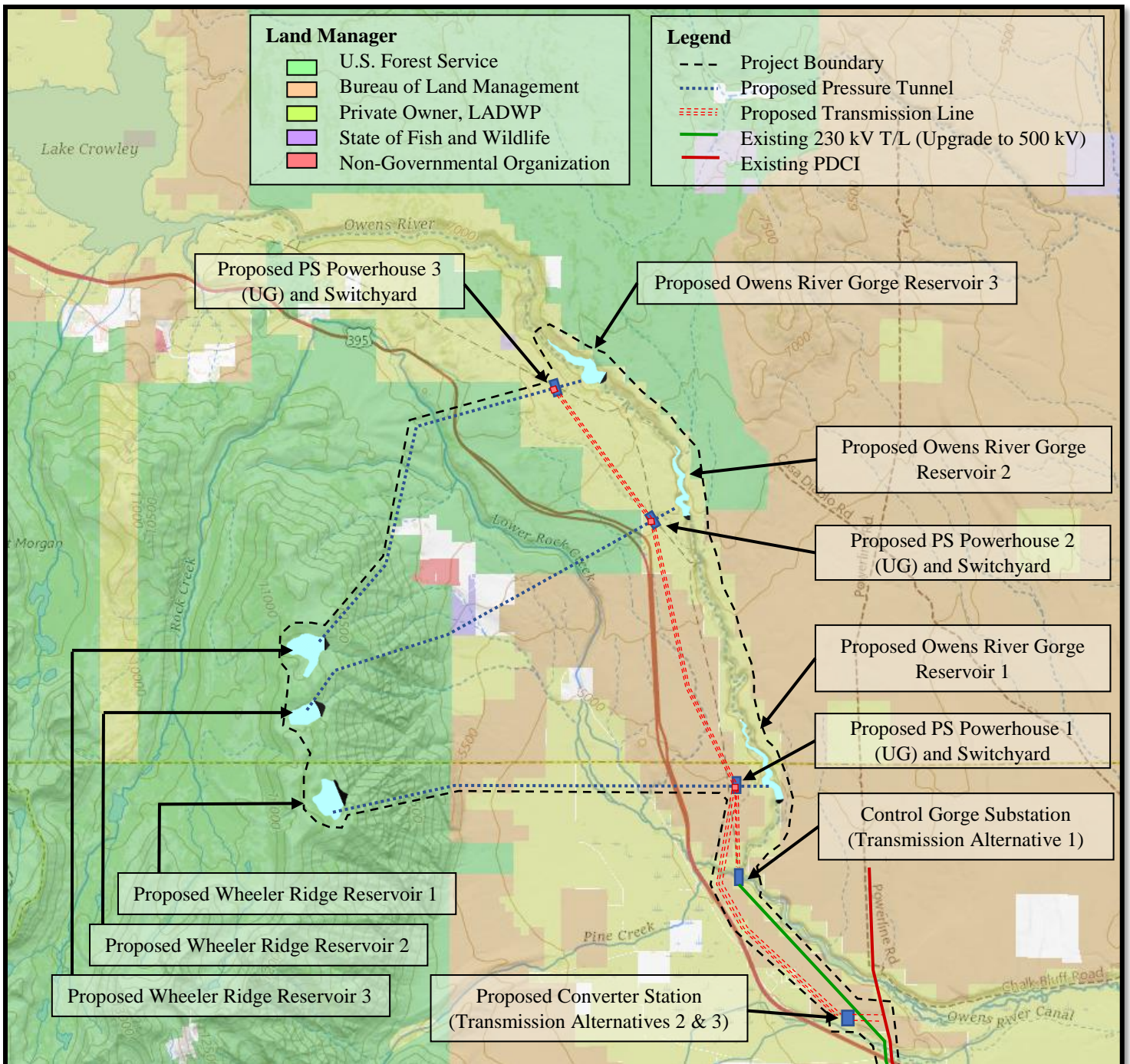
Owens Valley Pumped Storage Project Study Area Boundary

Lower Reservoirs Alternative 1



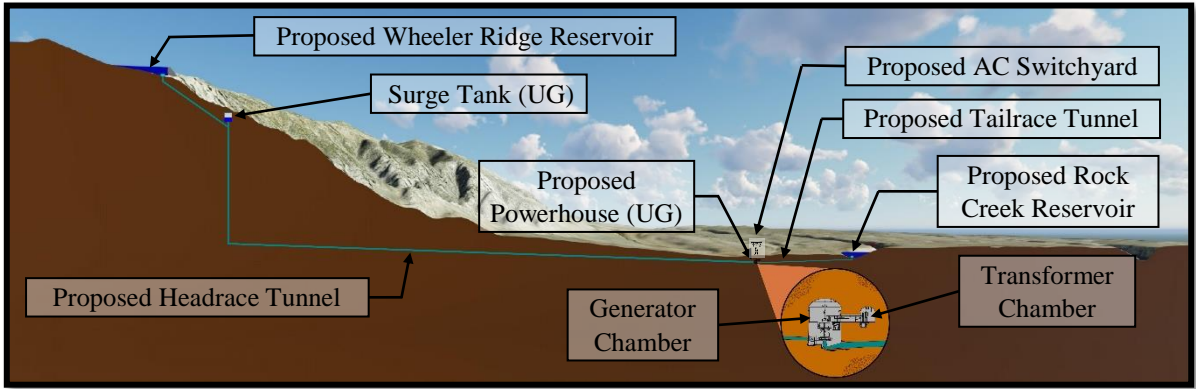
Owens Valley Pumped Storage Project Study Area Boundary

Lower Reservoirs Alternative 2

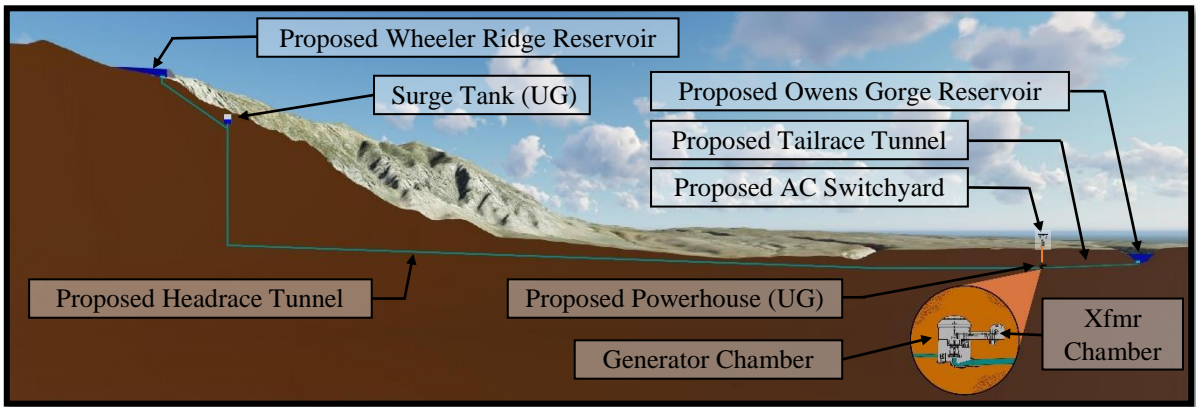


Owens Valley Pumped Storage Project Study Area Boundary

Project's Typical Section View for Lower Reservoirs Alternative 1

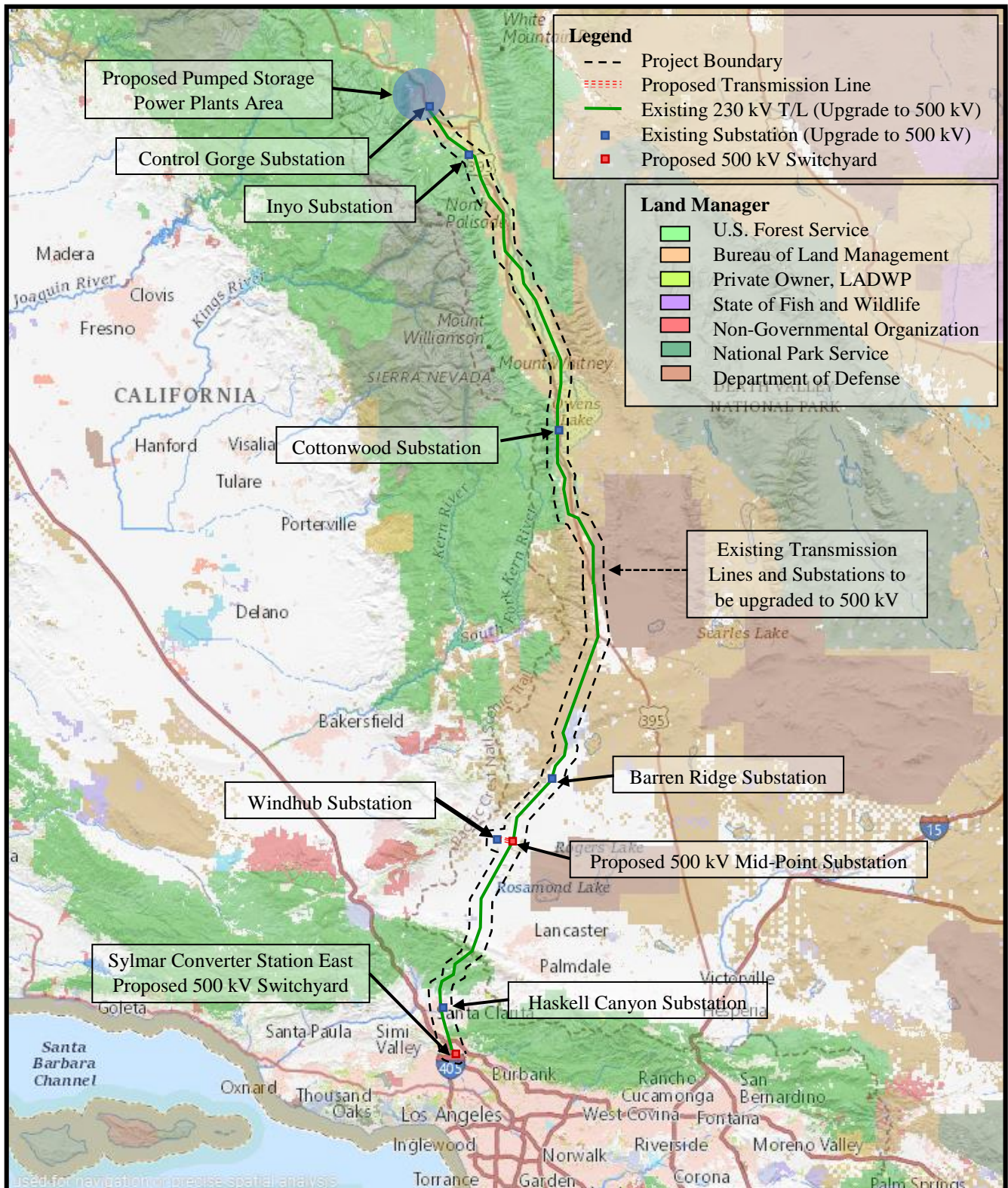


Project's Typical Section View for Lower Reservoirs Alternative 2



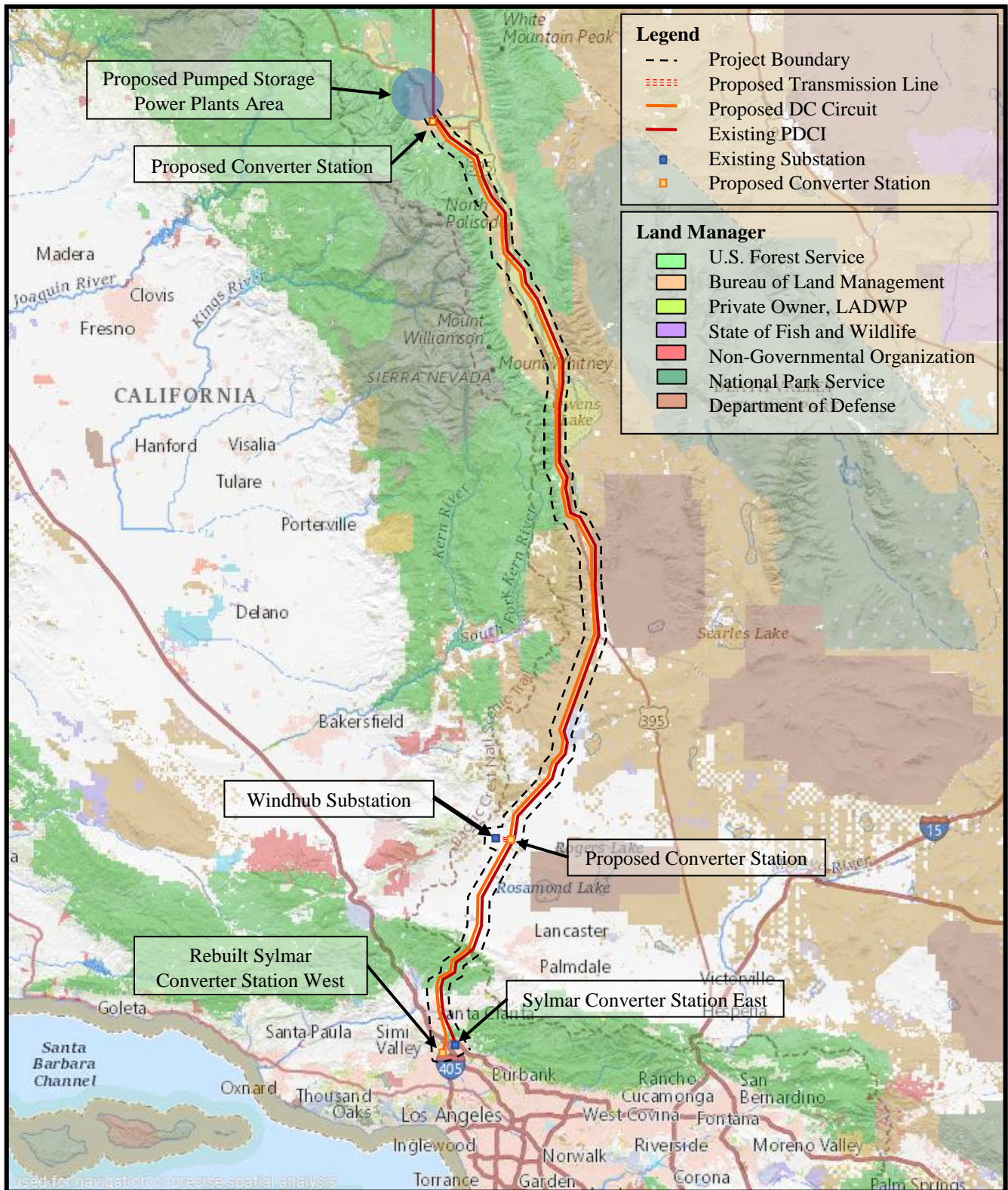
Owens Valley Pumped Storage Project Study Area Boundary

Transmission Alternative 1 (AC)



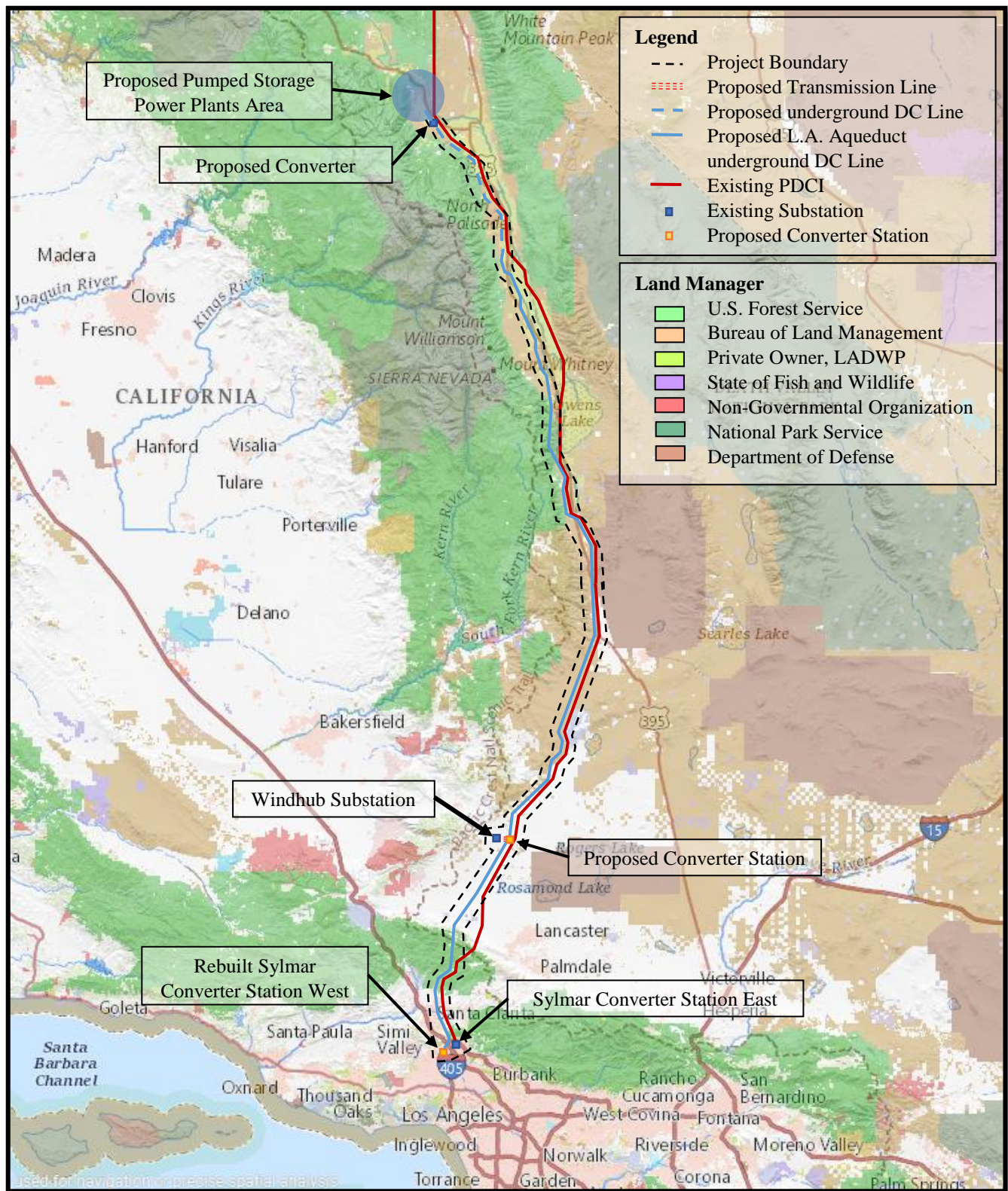
Owens Valley Pumped Storage Project Study Area Boundary

Transmission Alternative 2 (Overhead DC)



Owens Valley Pumped Storage Project Study Area Boundary

Transmission Alternative 3 (L.A. Aqueduct Underground DC)



Document Content(s)

Amendment -Preliminary Permit for Owens Valley Project.PDF.....1-30



Jennifer Halferty ~ District One Fred Stump ~ District Two Bob Gardner ~ District Three
John Peters ~ District Four Stacy Corless ~ District Five

BOARD OF SUPERVISORS COUNTY OF MONO

P.O. BOX 715, BRIDGEPORT, CALIFORNIA 93517
(760) 932-5533 • FAX (760) 932-5531
Shannon Kendall, Clerk of the Board

May 16, 2019

VIA FERC E-FILING SYSTEM

Kyle Olcott
Federal Energy Regulatory Commission
Division of Hydropower Licensing
888 First Street NE
Washington, DC 20426

RE: Premium Energy Holdings, LLC's Amendment to the Application for a Preliminary Permit for the Owens Valley Pumped Storage Project, FERC Docket No. P-14984

Dear Mr. Olcott,

The Mono County Board of Supervisors ("Board") appreciates the opportunity to provide the Federal Energy Regulatory Commission ("FERC") preliminary comments on Premium Energy Holdings, LLC's ("Premium") Amendment to the Application for a Preliminary Permit for the Owens Valley Pumped Storage Project, FERC Docket No. P-14984 (collectively, "Premium's Application").

Mono County understands the amendment revises the project to utilize underground pressure tunnels and cave-type powerhouses in response to comments about the aesthetic and visual impacts of exposed penstocks and above-surface powerhouses. The changes marginally address but do not resolve visual concerns, and raise the following new concerns regarding safety, ecological integrity, and feasibility:

- The visual impacts of creating new reservoirs in wilderness and free-flowing streams continues to exist, as do impacts to recreational resources.
- The geologic hazards of tunneling and boring at the scale proposed for this project in an active fault zone could pose a high risk to public safety, including the safety of the nearby communities of Swall Meadows and Paradise.
- Vibration and noise impacts of this massive undergrounding project are likely to impact populations of sensitive species such as Sierra Nevada Bighorn Sheep, an endangered species, as well as the Round Valley deer herd, and possibly endangered and threatened species such as the Sierra Nevada yellow-legged frog and Yosemite toad.
- The construction activities, drilling vibrations and noise will have a devastating effect on the peace and quiet, quality of life, and character of the local communities of Swall Meadows and Paradise.

Mr. Kyle Olcott

RE: Premium Energy Application for Preliminary Permit, FERC Docket No. P-14984

May 16, 2019

Page 2 of 3

- The engineering and financial feasibility of undergrounding a system at this scale is questionable. A similar project on the western slope of the Sierra Nevada Mountains significantly exceeded cost estimates and is not meeting cost recovery expectations.

In addition, the previous comments by Mono County remain unaddressed, including 1) application deficiencies; 2) impacts to: designated wilderness, the free-flowing stream including segments eligible for study for inclusion in the Wild and Scenic River system, surface and groundwater flows, recreational resources, private lands, and avalanche safety; and 3) lack of capacity of the existing transmission infrastructure.

Mono County continues to urge FERC not to accept for filing Premium's Application because of the concerns discussed above and in the County's previous letter. If the application is accepted, however, the County also continues to request assurance that no decision will be made without FERC first holding a local meeting in southern Mono County on the project.

Thank you for your time and consideration of the Board's comments. Should you have any question regarding our comments or wish to discuss our concerns further, please contact Mono County Community Development Director Wendy Sugimura at (760) 924-1814 or wsugimura@mono.ca.gov.

Sincerely,

John Peters
Chair, Mono County Board of Supervisors

cc: President Donald Trump (via postal mail)
Congressman Paul Cook (via postal mail)
Assemblyman Frank Bigelow (via postal mail)
Senator Andreas Borgeas (via postal mail)
Premium Energy Holdings, LLC (via email only)
Inyo National Forest (via email only)
Sierra National Forest (via email only)
U.S. Bureau of Land Management (via email only)
California Natural Resources Agency (via email only)
California Department of Fish and Wildlife (via email only)
California Energy Commission (via email only)
Great Basin Unified Air Pollution Control District (via email only)
Town of Mammoth Lakes (via email only)
Wheeler Crest Community Services District (via email only)
Mammoth Lakes Fire Protection District (via email only)

Mr. Kyle Olcott

RE: Premium Energy Application for Preliminary Permit, FERC Docket No. P-14984

May 16, 2019

Page 3 of 3

Paradise Fire Protection District (via email only)
Wheeler Crest Fire Protection District (via email only)
Hilton Creek Community Services District (via email only)
Long Valley Fire Protection District (via email only)
Inyo County Board of Supervisors (via email only)
Inyo County Water Department (via email only)
Bishop City Council (via email only)
Los Angeles Department of Water and Power (via email only)
The Sierra Club (via email only)
Friends of the Inyo (via email only)
Owens Valley Committee (via email only)



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Public Works

TIME REQUIRED 20 minutes

SUBJECT Civic Center Update

**PERSONS
APPEARING
BEFORE THE
BOARD**

Tony Dublino, Director of Public Works

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Presentation by Tony Dublino regarding the Civic Center Project on Thompson Way .

RECOMMENDED ACTION:

None. Informational only.

FISCAL IMPACT:

None. Informational only.

CONTACT NAME: Tony Dublino

PHONE/EMAIL: 760.932.5459 / tdublino@mono.ca.gov

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
Staff Report
Spreadsheet

History

Time	Who	Approval
5/17/2019 8:30 AM	County Administrative Office	Yes
5/16/2019 5:25 PM	County Counsel	Yes
5/16/2019 2:58 PM	Finance	Yes



MONO COUNTY

DEPARTMENT OF PUBLIC WORKS

POST OFFICE BOX 457 • 74 NORTH SCHOOL STREET • BRIDGEPORT, CALIFORNIA 93517
760.932.5440 • Fax 760.932.5441 • monopw@mono.ca.gov • www.monocounty.ca.gov

Date: May 21, 2019
To: Honorable Chair and Members of the Board of Supervisors
From: Tony Dublino, Director of Public Works
Subject: Mono County Civic Center – Monthly Update

The following information is intended to inform the Board and the public about the current status of the Civic Center project.

Current Status

Permit Submittals and Issuance

The first phase (Package 1 of 3, foundation and utilities) of the Building Permit for the Civic Center was issued by Mono County on April 2. The permit was issued after obtaining approvals for this phase of work from the Town of Mammoth Lakes Planning and Engineering Divisions, the Mammoth Lakes Fire District and the Mammoth Community Water District.

Package 2 of 3 (Core and Shell) was submitted to the County on April 19th. Comments have been returned, and a revised submittal and response to comments is currently being prepared and expected to be submitted on Friday, May 17.

Package 3 of 3 is scheduled to be submitted for review on June 1.

Construction

As of the time of this writing, crews have over-excavated and re-compacted the building footprint, have excavated the footings and piers for the structure, completed under slab utilities, placed rebar and forms, and have poured the 'casting bed' slab where the concrete panels will be formed and poured in the final week of May. By the day of this item, crews will have poured the concrete footings and will be pouring the slab-on-grade for the building this week. This segment of the work – the completion of the concrete footings, slab and panels – represents a critical milestone in the construction schedule and progress of the project.

Interagency Coordination

As additional phases of plans are submitted, the County project team continues to reach out to Town staff, MLFD and MCWD for additional reviews, comments and approvals.

The County continues to coordinate with MCWD and the Town on matters relating to the underground utility infrastructure and easements located in the future alignment of Tavern Road and Thompson Way. As a part of that effort, the County expects to enter into a Development Agreement with MCWD to establish details on the infrastructure design, and to

establish financial assurances to ensure the improvements are made to MCWD specifications.

Design

The Package 3 submittal in early June will represent another opportunity to refine the overall design. At this time, comments received on the last round of floor plan outreach will be incorporated and there will be a renewed focus on obtaining details on individual department's security, access control, and video conference needs.

Parking and Town Guidelines

There is an emerging issue that has been identified that will need to be coordinated and resolved in the coming weeks. The issue relates to the overall width of the parking lot and travel lane on the south side of the building, where there is not quite enough room to allow for the MLFD requirement of a 26' travel lane, and two rows of parking that meet the Town's requirement of 20' in depth. The total width needed is 66', and in some places the available width is only 64'.

One practical solution is to identify any sub-standard parking spaces as 'compact' spaces and provide for parking of typical size vehicles in those places (i.e., not full-size trucks). The Town's requirements do not clearly permit such spaces, however, so it would not be 'consistent' with the Town guidelines, which has been the County's aim.

The Town regulations do permit the Public Works Director to allow for a deviation from the parking standards (up to 10%) but Town Public Works Director Grady Dutton has resisted such a finding for this project, given their strict position on parking sizes elsewhere within the Town.

The current design shows that 13 (of 115) spaces, or approximately 10% of the total available parking spaces, would be between 18' and 20' in depth.

Another option would be to change parking across that section to be parallel parking, which would result in the loss of approximately 7 parking spaces for the project.

Because the County has permitted this project, the County retains the right to move forward with the current design, notwithstanding this minor inconsistency with Town standards. Staff is requesting direction from the Board on this issue.

Budget and Estimate

Budget continues to be a major focus of this project. County staff met on May 15th with the design-build team (Roebbelen Construction) to review project estimates, incoming bids, and to discuss potential changes in design and materials to reduce costs.

At this time, after several recent bids (utilities, rebar, glazing and roofing) have been applied to the project, the estimate is now at \$21.5 million. This increased approximately \$150,000 since the last update a month ago. The contingency within the estimate remains at approximately \$650,000, so without the contingency the project is estimated to be over budget by \$350,000.

Another Value-Engineering discussion has been set for May 29, when staff will once again meet with the contractors to discuss available opportunities for cost savings.

Value Engineering

At the last update, the Board requested additional details and rationale for the value-engineering decisions that have been made. The spreadsheet has been revised to include a basic description of rationale for each item.

Schedule

The project is currently on schedule. Weather last week and this week has caused minor delays, but plans have been made to make up the work in the following week. The majority of the structural concrete will be completed within the next two weeks. Following that effort, the project will move to the tilt-up phase when the building mass and form will begin to take shape.

The scheduled date for substantial completion of the project remains February 2020.

If you have any questions regarding this item, please contact Tony Dublino at tdublino@mono.ca.gov (760) 932-5459.

Respectfully submitted,



Tony Dublino / Director of Public Works

attachments:

Value Engineering Spreadsheet, with rationale

Item #	VE Description	Total	Accepted	Declined	Undecided	Accepted	Declined	Undecided	Rationale
	Non Program Changes	\$ -							
1	Reduce Soffits and Ellipse in Corridors	\$ (5,400)	x			\$ (5,400.00)			Architectural feature not critical for building performance
2	Eliminate Soffits in Training Rooms	\$ (4,500)	x			\$ (4,500.00)			Architectural feature not critical for building performance
3	Add Storefront at North and West side of Building in lieu of Curtainwall in Conference Rooms	\$ (49,400)	x			\$ (49,400.00)			Maintains large sections of glass in these areas but eliminates the floor-to-ceiling glass of curtain walls, and associated costs. Keeps floor-to-ceiling glass in the main entrance and lobby.
4	South Elevation Gable to have reduced storefront and replace with concrete	\$ (27,200)	x			\$ (27,200.00)			Maintains large sections of glass on the south gable but eliminates the floor-to-ceiling glass of curtain walls.
6	Eliminate Epic and Cellular Deck	\$ -	x			\$ -			Eliminates aesthetic coverings underneath the exterior awnings
7	Fixed Windows in lieu of Operable Windows	\$ (93,500)			x			\$ (93,500)	There may be a reduction of operable windows in the building, where appropriate or not needed.
8	Remove Pendant lights from conference room	\$ (14,000)	x			\$ (14,000.00)			Architectural feature not critical for building performance
9	Add Plumbing to walk off mat			x			\$ -		An increase not necessary for building performance
11	Eliminate wood trim at training room and lobby	\$ (56,344)	x			\$ (56,343.75)			This can be added at a later date, if desired
12	Eliminate Wood Trim at exterior entry canopy	\$ (134,094)	x			\$ (134,093.75)			This can be added at a later date, if desired
13	Provide Cable Railing in Lieu of Glass	\$ (50,000)	x			\$ (50,000.00)			Common-sense change to aesthetics to save cost, without impacting building performance
14	Eliminate the Entry Paving and Parking off Sierra Park Road	\$ -		x			\$ -		Not being considered at this time.
15	Eliminate ADA Access & Walkway Lighting off Sierra Park Road and ADD, ADA Access to Thompson Way	\$ (94,192)	x			\$ (94,192.00)			A more practical solution was developed to provide ADA access from Thompson Way, and eliminate impacts to Town property.
16	Eliminate Lighting Fixtures (infrastructure to remain)	\$ (23,767)	x			\$ (23,767.00)			Certain lighting fixtures are aesthetic in nature, and could be eliminated without harming building performance.
17	Eliminate the Rework of Thompson Way	\$ (33,680)			x			\$ (33,680)	This is yet to be determined, will depend on various factors encountered during construction
18	Remove the Extended Roof at the Mech Yard / Picnic Area	\$ (25,144)	x			\$ (25,144.00)			This can be added at a later date, if desired
19	Remove Covered Walkway at the East end of the building	\$ (37,002)	x			\$ (37,002.00)			This section of walkway has no circulation purposes, and is not necessary for sidewalk protection. The removal of it will reduce costs, and reduce the 'uniformity' of the design
20	Remove Generator Yard (Equipment to Remain)	\$ (95,890)	x			\$ (95,890.00)			The enclosed yard is not necessary (County's current backup generators in Mammoth are not within a yard) and can be constructed at a later date, if desired.
21	Remove 1st Shower	\$ (11,500)			x			\$ (11,500)	Preserved due to Staff concerns
22	Remove 2nd Shower	\$ (11,500)			x			\$ (11,500)	Preserved due to Staff concerns
1	Shell a Department	\$ (126,915)			x			\$ (126,915)	Not being considered at this time.
2	Reduce Doors and Walls for Open Office	\$ (267,905)			x			\$ (267,905)	The reduction of walls and doors from the revised floor plans reduced these costs somewhat, but not to this extent.
3	Eliminate added Meeting Rooms	\$ (67,350)			x			\$ (67,350)	Denied, the additional meeting rooms are critical to success of the overall program
4	Remove Bullet Proof Glass	\$ (46,200)	x			\$ (46,200.00)			This item will come from existing location
5	Omit Clean Agent fire suppression	\$ (42,000)	x			\$ (42,000.00)			The cost of the equipment this system would protect is similar to the cost of the system. It can be provided at a later date, if desired.
6	Omit FRP and Add Tile to Bathroom walls			x			\$ -		Tile can be added at a later date, if desired.
7	Eliminate Security System	\$ (144,000)			x			\$ (144,000)	Staff is working with a vendor who provides security in the region already to determine a long-term approach to this. Doesn't make practical sense for this to be provided by contractor.
8	Eliminate Card Readers	\$ (52,391)			x			\$ (52,391)	Staff is working with a vendor who provides security in the region already to determine a long-term approach to this. Doesn't make practical sense for this to be provided by contractor.
9	Replace Building Metal Roof with Composite Shingles	\$ (115,000)			x			\$ (115,000)	This may be selected, as concerns over snow shedding and cost may be casue to forego a metal roof.
10	Replace Canopy Roof with Composite Shingles	\$ (12,500)			x			\$ (12,500)	This may be selected, as concerns over snow shedding and cost may be casue to forego a metal roof.
		\$ -							
	TOTALS	\$ (1,641,374)				\$ (705,132.50)		\$ (936,241)	



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Economic Development

TIME REQUIRED 15 minutes

PERSONS APPEARING BEFORE THE BOARD Jeff Simpson; Matt Paruolo

SUBJECT Fish and Game Fine Fund Expenditure

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Presentation by Matt Paruolo, Sustainable Recreation Coordinator with Eastern Sierra Sustainable Recreation Partnership regarding Tangle-free Waters "Adopt a Tube" Program.

RECOMMENDED ACTION:

Consider and approve the recommendation of the Mono County Fish and Wildlife Commission to allocate \$5,000.00 from the Fish and Game Fine Fund to Mammoth Lakes Recreation for the Tangle Free Waters (TFW) "Adopt a Tube" program.

FISCAL IMPACT:

Mono County receives roughly \$7,500 on an annual basis from the Department of Fish and Wildlife. Currently \$23,000 is the remaining budgeted amount for the 18-19 fiscal year. If approved, the \$5,000 expenditure would bring the remaining available budgeted balance in this account to \$18,000.

CONTACT NAME: Jeff Simpson

PHONE/EMAIL: 760-924-4634 / jsimpson@mono.ca.gov

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
<input type="checkbox"/> Staff Report
<input type="checkbox"/> TFW Proposal
<input type="checkbox"/> TFW Tubes
<input type="checkbox"/> TFW Recycle Bins
<input type="checkbox"/> Fish and Game Fine Fund Code

History**Time**

5/8/2019 10:42 AM

5/13/2019 11:47 AM

5/16/2019 8:36 AM

Who

County Administrative Office

County Counsel

Finance

Approval

Yes

Yes

Yes



MONO COUNTY

ECONOMIC DEVELOPMENT and SPECIAL PROJECTS

P.O. BOX 603, MAMMOTH LAKES, CALIFORNIA 93546
(760) 924-4634 • (760) 924-1697 (Fax)

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Economic Development Manager
Avennos@mono.ca.gov
760-924-1743

Jeff Simpson
Economic Development Manager
Jsimpson@mono.ca.gov
760-924-4634

STAFF REPORT

SUBJECT: Fish and Game Fine Fund Expenditure.

RECOMMENDATION: The Board consider and approve the recommendation by the Mono County Fish and Wildlife Commission to allocate \$5,000.00 from the Fish and Game Fine Fund to Mammoth Lakes Recreation for the Tangle Free Waters (TFW) “Adopt a Tube” program.

BACKGROUND: On Wednesday May 1, 2019, The Mono County Fish and Wildlife Commission approved a recommendation to the Board of Supervisors for a \$5,000 expenditure from the Fish and Game Fine Fund to fund the Mammoth Lakes Recreation Tangle Free Waters program.

Tangle Free Waters (TFW) “Adopt a Tube” is a program designed to reduce and remove monofilament fishing line from Eastern Sierra waterways and keep it out of landfills by means of recycling. The program was proposed to the Eastern Sierra Sustainable Recreation Partnership (ESSRP) by [Sierra Club Range of Light](#) Executive Committee Member Janet Barth who has dedicated significant time in researching and developing the details of this proposal.

This program will establish a replicable model to reduce monofilament fishing line left by anglers at popular fishing destinations throughout Mono County. Project deliverables will improve wildlife habitat and water quality through responsible land stewardship and advocating Leave No Trace (LNT) practices. Additional benefits include leveraging local resources including Non-Governmental Organizations (NGO), local business owners, marina managers, and individual volunteers in a collaborative, community driven approach. The fishing line will be recycled rather than disposed of in landfills and will incorporate volunteer events and community collaboration.

DISCUSSION: This action is a permissible use of the Fish and Game Fine Fund money per the Fish and Game Code Section 13103 article (e).

FISCAL IMPACT: Mono County receives roughly \$7,500.00 on an annual basis from the Department of Fish and Wildlife. Currently \$23,000.00 is the remaining budgeted amount for the 18-19 fiscal year. If approved, the \$5,000.00 expenditure would bring the remaining available budgeted balance in this account to \$18,000.00.



Introduction:

Tangle Free Waters (TFW) “Adopt a Tube” is a program designed to reduce and remove monofilament fishing line from Eastern Sierra waterways and keep it out of landfills by means of recycling. The program was proposed to the Eastern Sierra Sustainable Recreation Partnership ([ESSRP](#)) by [Sierra Club Range of Light](#) Executive Committee Member Janet Barth who has dedicated significant time in researching and developing the details of this proposal. The original TFW proposal submitted by Ms. Barth on behalf of the Sierra Club is included here as Attachment A.

Recreational fishing and tourism are primary drivers for economic development in rural townships throughout the Eastern Sierra and regional recreation use continues to increase annually. Fishing line left underwater takes up to 600 years to biodegrade, snagging more fishing line and other debris as well as posing significant hazard to wildlife, watercraft and watershed health while diminishing visitor experience. Due to increased visitation and public land manager’s inability to “manage as [it] has in the past”¹ through appropriated funding, this project proposes to leverage local resources across agencies to help implement a sustainable program to reduce monofilament “litter line” in Eastern Sierra waterways.

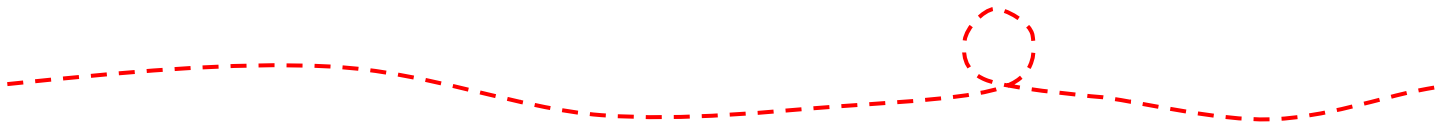
The Tangle Free Waters - Adopt a Tube program will “match” a program administrator/volunteer with individual collection “tubes” placed at high-use access points. These tubes are constructed of PVC plastic and are attached to existing signage near lakes and streams. Tubes will be constructed and installed by project administrators and volunteers on an individual basis and at organized volunteer trail-events. Volunteers will be responsible for collecting line from these containers on a weekly basis and depositing collected litter line to large collection-bins located at visitor portals and fishing retail stores. Once these bins are full, collected line will be sent to the Berkeley Conservation Institute for recycling.

While programs have been implemented to varying degrees of success in the past, this project proposes to formalize and consolidate existing efforts by establishing a primary point of contact (Matthew Paruolo - Eastern Sierra Sustainable Recreation Coordinator, Mammoth Lakes Recreation), and leveraging local resources to ensure maintenance and implementation is upkept sustainably for the duration of the program. Project implementation will be achieved through a combination of appropriated funding, volunteers, and private donation. Donors will be given the opportunity to “adopt” an Eastern Sierra waterway by personally administering to designated recycling containers (Adopt a Tube) or by donating money in support of those efforts. Please see the Mammoth Lakes Trail System “Adopt a Trail (Adopt a Lake) proposal included here as Attachment B for an example public-lands “adoption”.

Benefits:

This program will establish a replicable model to reduce monofilament fishing line left by anglers at popular fishing destinations throughout Mono County. Project deliverables will improve wildlife habitat and water

¹ “The growing challenge of sustaining outdoor recreation opportunities requires a clear national vision and a bold strategy to meet the environmental, social, and economic needs of present and future generations. We can no longer manage as we have in the past. Any course we choose cannot depend solely on appropriated funding to meet our constituents’ needs.” *A Framework for Sustainable Recreation* (US Forest Service, 2010)





quality through responsible land stewardship and advocating Leave No Trace (LNT) practices. Additional benefits include leveraging local resources including Non-Governmental Organizations (NGO), local business owners, marina managers, and individual volunteers in a collaborative, community driven approach. The fishing line will be recycled rather than disposed of in landfills and will incorporate volunteer events and community collaboration.

Project Description:

Angler outfitter/retailer Berkley has a long-standing monofilament fishing line recycling program that allows individual anglers, non-profits, volunteers, organizations, clubs and public land managers to send in collected litter-line for recycling. Details for the Berkley Conservation Institute recycling program may be found [here](#).

The Boat US Foundation's "Reel In And Recycle" program works with the Berkley Recycling Program providing schematics, stickers, and signs, that volunteers, marina managers, et al, can install for anglers to responsibly dispose of their used litter-line. Details of the Boat US Foundations "Reel In and Recycle" program may be found [here](#).

Through funding provided by the Mono County Fishing Commission and local donors, materials will be purchased to create tubular PVC tube containers that can be constructed and installed under supervision at volunteer trail events and watershed clean-ups. Schematics on how to construct tubes may be found [here](#). Benefits of volunteer installation include: providing public knowledge of the program, added capacity to install containers, and engaging local businesses and volunteers with on-going efforts to return collected litter-line to designated locations for recycling.

Once collected from the individual tubes, the line will be deposited by program administrators/volunteers to collection bins located at visitor portals and local angler outfitter retail stores. Once these bins are completely full, litter-line will be boxed and mailed to Berkeley Conservation Institute for recycling using postage-paid boxes provided by the CA Division of Boating and Waterways (DBW). Information on the DBW fishing line recycling program may be found [here](#).

Due to the vast number of locations throughout Mono County, the litter-line disposed of in these containers will be collected through "adopt a tube" program participants. Potential adopters include designated volunteers, marina managers, contracted services, and trail crews across all agencies. Recycling containers should be placed only at high-use "front-country" (outside of wilderness boundaries) locations that can be easily accessed by anglers and designated program administrators alike. Collecting of litter-line from these containers should be added to the regular program of work of public employees and contracted waste management personnel wherever possible. Eastern Sierra Sustainable Recreation Coordinator (MLR) will serve as the lead program administrator across all ownership and will act as the primary point of contact for engaging volunteers and administering the program.

Total number of volunteers, line collected, number of receptacle locations, condition of containers, and other concerns should be reported to the Eastern Sierra Sustainable Recreation Coordinator on a monthly basis or as-needed.





Cost:

The estimated cost of materials to construct a single recycling container is \$60. Large “Reel in and Recycle” metal signs including information on the program and where to recycle collected litter-line are provided by Boat US Foundation at a cost of \$20 and should be installed at high visibility locations such as parking lots, fishing docks, and marinas. These metal signs are customizable to include participating agencies, local business/donor decal, contact information, etc. in alignment with the “Adopt A Trail” proposal. Sticker decals affixed to each individual container are provided by CA Division of Boating and Waterways (DBW) at no cost. Large collection bins for depositing litter-line once collected from individual tubes are provided by Berkley Conservation Institute free of charge and should be displayed at local angler outfitter stores, visitor centers, wherever fishing licenses are sold, and other “front-facing” visitor portals where applicable. Prepaid mailers are provided by Berkley Conservation Institute free of charge and should be used by designated program administrators wherever large collection bins exist. Other costs include: sheers for cutting line and removing hooks, gloves, trash grabbers, and other associated supplies for program administrators as identified.

Location(s):


Small recycling containers (tubes) should be installed in front-country-only locations that experience high visitation by anglers. Candidate locations in Mono County include: Owens River, Rock Creek, Convict Lake, Crowley Lake, Mammoth Lakes Basin, June Lake loop, Hot Creek, Lee Vining Creek, Virginia Lakes, Twin Lakes, Bridgeport Reservoir, Topaz Lake, and others (see [map](#)). Candidate locations for the collection bins include the Mammoth Lakes Visitor Center, Mono Basin Visitor Center, Bridgeport Ranger Station, and willing local-businesses (see attachment D), wherever fishing licenses and tackle are sold.

Program Administrator(s):

Eastern Sierra Sustainable Recreation Coordinator (MLR) will serve as the primary point of contact for this program. Program administrators not yet identified will include contracted waste management personnel, land management agency-staff, trail crews, local businesses, and volunteers (adopters). Candidate Program Administrators include Friends of the Inyo Trail Ambassadors, Town of Mammoth Lakes recreation staff, USFS recreation rangers, and Mono County waste management contracted service providers. Candidate administrators of collection bins include local angler outfitter stores, and visitor service personnel at each agency Visitor Center. The Eastern Sierra Sustainable Recreation Coordinator will receive frequent updates and reporting from all program administrators.

Summary:

This proposal will build upon existing efforts by the Sierra Club Range of Light, Fly Fishers International, federal land managers, volunteer groups, state sponsored programs and individuals, to formalize a regional monofilament fishing line recycling program managed by a single lead agency. Tangle Free Waters - “Adopt a Tube” will help to stimulate the local economies of rural Mono County by enhancing user experience, providing consistent messaging and much needed on-the-ground efforts to act as good stewards of public lands and Eastern Sierra waterways.





TANGLE FREE WATERS

MLR Recycling Monofilament Fishing Line in Eastern Sierra Waterways



Tangle Free Waters (TFW) is a program designed to reduce and remove monofilament fishing line from Eastern Sierra waterways and keep it out of landfills by means of recycling. This program partners with Mono County, the Town of Mammoth Lakes, Eastern Sierra classrooms, Sierra Club Range of Light, other local non-profits and volunteers to improve watershed health, riparian and wildlife habitat, and improve sustainable recreation throughout the Eastern Sierra.

For more information, to donate, volunteer or “Adopt-A-Tube” please contact:
Matthew Paruolo, Eastern Sierra Sustainable Recreation Coordinator
mparuolo@mammothlakesrecreation.org // 760.500.6381 // mammothlakesrecreation.org

“TANGLE FREE WATERS” MONOFILAMENT LITTER-LINE RECYCLING PROGRAM



- ▶ Volunteers construct PVC tubes at volunteer trail-events and install them at high-use locations (left)
- ▶ Large “Reel In and Recycle” metal signs (below) are installed with donor information at high-visibility locations such as marinas, docks, parking lots, and trailheads

- ▶ Once collection-bin is full, designated representative reports to program administrator (Mono County) and sends to Berkley Conservation Institute using pre-paid postage provided by Berkley
- ▶ Volunteers and donors report all activities, collected-line, and condition of containers to program administrator on a monthly basis



- ▶ Volunteers and donors are responsible for collecting litter-line from containers on a weekly basis and depositing at designated recycling-bins located at retail stores, and public access portals such as Mammoth/ Mono Visitor Center, Bridgeport District Office, etc. (left)

State of California

FISH AND GAME CODE

Section 13103

13103. Expenditures from the fish and wildlife propagation fund of any county may be made only for the following purposes:

(a) Public education relating to the scientific principles of fish and wildlife conservation, consisting of supervised formal instruction carried out pursuant to a planned curriculum and aids to education such as literature, audio and video recordings, training models, and nature study facilities.

(b) Temporary emergency treatment and care of injured or orphaned wildlife.

(c) Temporary treatment and care of wildlife confiscated by the department as evidence.

(d) Breeding, raising, purchasing, or releasing fish or wildlife which are to be released upon approval of the department pursuant to Sections 6400 and 6401 onto land or into waters of local, state, or federal agencies or onto land or into waters open to the public.

(e) Improvement of fish and wildlife habitat, including, but not limited to, construction of fish screens, weirs, and ladders; drainage or other watershed improvements; gravel and rock removal or placement; construction of irrigation and water distribution systems; earthwork and grading; fencing; planting trees and other vegetation management; and removal of barriers to the migration of fish and wildlife.

(f) Construction, maintenance, and operation of public hatchery facilities.

(g) Purchase and maintain materials, supplies, or equipment for either the department's ownership and use or the department's use in the normal performance of the department's responsibilities.

(h) Predator control actions for the benefit of fish or wildlife following certification in writing by the department that the proposed actions will significantly benefit a particular wildlife species.

(i) Scientific fish and wildlife research conducted by institutions of higher learning, qualified researchers, or governmental agencies, if approved by the department.

(j) Reasonable administrative costs, excluding the costs of audits required by Section 13104, for secretarial service, travel, and postage by the county fish and wildlife commission when authorized by the county board of supervisors. For purposes of this subdivision, "reasonable cost" means an amount which does not exceed 15 percent of the average amount received by the fund during the previous three-year period, or ten thousand dollars (\$10,000) annually, whichever is greater, excluding any funds carried over from a previous fiscal year.

(k) Contributions to a secret witness program for the purpose of facilitating enforcement of this code and regulations adopted pursuant to this code.

(l) Costs incurred by the district attorney or city attorney in investigating and prosecuting civil and criminal actions for violations of this code, as approved by the department.

(m) Other expenditures, approved by the department, for the purpose of protecting, conserving, propagating, and preserving fish and wildlife.

(Amended by Stats. 2012, Ch. 546, Sec. 6. (AB 2363) Effective September 25, 2012.)



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: County Counsel, Community Development Department

TIME REQUIRED 30 minutes

PERSONS Jason Canger, Wendy Sugimura

SUBJECT Letter in Support of DWR Draft
Reprioritization of Owens Valley
Groundwater Basin as Low Priority

**APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Receive presentation on the California Department of Water Resources' (DWR) 2019 Draft Basin Prioritization and its implications for the Owens Valley Groundwater Authority; consider approval of letter in support of DWR's 2019 Draft Basin Prioritization.

RECOMMENDED ACTION:

Receive presentation on and approve letter in support of DWR's 2019 Draft Basin Prioritization; provide any desired direction to staff.

FISCAL IMPACT:

None at this time.

CONTACT NAME: Jason Canger

PHONE/EMAIL: (760) 921-1712 / jcanger@mono.ca.gov

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

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Staff report
Support Letter

History

Time	Who	Approval
5/15/2019 4:39 PM	County Administrative Office	Yes

5/15/2019 8:19 AM

County Counsel

Yes

5/16/2019 8:39 AM

Finance

Yes

County Counsel
Stacey Simon

Assistant County Counsel
Christian E. Milovich

Deputies
Anne M. Larsen
Jason Canger

OFFICE OF THE
COUNTY COUNSEL

Mono County
South County Offices
P.O. BOX 2415
MAMMOTH LAKES, CALIFORNIA 93546

Telephone
760-924-1700
Facsimile
760-924-1701

Paralegal
Jenny Lucas

To: Mono County Board of Supervisors

From: Jason Canger, County Counsel's Office

Date: May 21, 2019

RE: Letter in Support of Department of Water Resources' Sustainable Groundwater Management Act 2019 Basin Prioritization Process and Results (Phase 2)

Recommended Action

Approve and authorize the Chair to sign letter in support of the Department of Water Resources' (DWR) Sustainable Groundwater Management Act (SGMA) 2019 Basin Prioritization Process and Results (Phase 2), which re-prioritizes the Owens Valley Groundwater Basin (Basin) as a low-priority basin for SGMA purposes; provided any desired direction to staff.

Fiscal Impact

None. If the OVGA decides not to prepare a groundwater sustainability plan (GSP) for the Basin because the Basin's low-priority is made final, then there may be a positive fiscal impact to the County of approximately \$196,335 realized from not being required to make contributions on behalf of the County, the Mono County Tri-Valley Groundwater Management District, and the Wheeler Crest Community Services District's towards the preparation of a GSP.¹

Background

SGMA requires all groundwater sustainability agencies (GSA) with jurisdiction over groundwater basins prioritized as high- or medium-priority to prepare GSPs by January 31, 2022. GSPs must identify and provide for the implementation of measures that ensure a basin is managed and operated within its sustainable yield within 20 years. Such measures may include restrictions on groundwater extraction, fees and penalties for excessive groundwater use, groundwater monitoring, augmentation with surface water, etc.

¹ In March 2018, the County entered into a three-year agreement with the OVGA to contribute approximately \$52,860 annually for the purpose of funding preparation of a GSP. At the same time, the County also entered into agreements with the Mono County Tri-Valley Groundwater Management District and the Wheeler Crest Community Services District to provide both districts financial support to make similar contributions so that they can each be Funding Members under the OVGA Joint Powers Agreement with four vote shares on the OVGA Board of Directors. Through these agreements, the County is committed to providing approximately \$98,168 annually for the OVGA's first three years.

Mono County Board of Supervisors

RE: Letter in Support of Department of Water Resources' Sustainable Groundwater Management Act 2019 Basin Prioritization Process and Results (Phase 2)

May 21, 2019

Page 2 of 2

Following the enactment of SGMA, DWR categorized the Basin as a medium-priority basin. In 2017, the OVGA was formed to prepare a GSP for the Basin and comply generally with SGMA. In May 2018, DWR released its Draft 2018 Basin Prioritization Process and Results (Phase 1), which re-prioritized the Basin from a medium-priority basin to a high-priority basin based, in large part, on the impacts to the Basin related to groundwater extraction and export by the Los Angeles Department of Water and Power (LADWP). In response to Phase 1, the OVGA prepared and submitted to DWR a detailed comment letter explaining that the Water Code did not allow DWR to consider LADWP extraction and export when prioritizing the Basin, and that doing so led to the inequitable result of burdening Eastern Sierra local governments and public agencies with the cost of preparing – and then implementing among its constituents – a GSP that would likely require costly limits on extraction and use. Following the close of the comment period, DWR resolved the easy basins prioritizations in Phase 1, but it delayed decision on more difficult basins, including the Basin, until Phase 2. At the end of April 2019, DWR released its Draft 2019 Basin Prioritization Process and Results (Phase 2), which again re-prioritized the Basin but this time from a high-priority basin to a low-priority basin. The low-priority rating for the Basin means that a GSP need not be prepared for the Basin by January 31, 2022. The public comment period on DWR's Phase 2 process and results closes on May 30, 2019, and DWR anticipates releasing final Phase 2 determination in early Summer 2019.

If the Draft 2019 Basin Prioritization is made final, it is unclear whether the OVGA Board of Directors will decide to continue its existence as a GSA and prepare a GSP for the Basin. The Board of Directors must weigh several decision points. On the one hand, significant cost savings may be realized by member agencies that have committed to contributing funds to the OVGA for preparation of a GSP. Similarly, individual member agencies will not, at least not while the Basin is rated a low-priority basin, be required to implement sustainability measures that could be unpopular and expensive for constituents. On the other hand, the OVGA has been awarded a DWR grant for the preparation of a GSP, which will not be affected by the Phase 2 results, and there is public support for sustainable management of the Basin and thus preparation of a GSP. These issues and considerations will be discussed by the OVGA Board of Directors at its June 2019 meeting.



Jennifer Halferty ~ District One Fred Stump ~ District Two Bob Gardner ~ District Three
John Peters ~ District Four Stacy Corless ~ District Five

BOARD OF SUPERVISORS COUNTY OF MONO

P.O. BOX 715, BRIDGEPORT, CALIFORNIA 93517
(760) 932-5533 • FAX (760) 932-5531
Shannon Kendall, Clerk of the Board

May 21, 2019

VIA U.S. MAIL AND DWR ONLINE PORTAL

Mark Norberg, GSA Project Manager
Sustainable Groundwater Management Section
Department of Water Resources
P.O. Box 942836
Sacramento, CA 94236-0001

RE: SUPPORT – Sustainable Groundwater Management Act 2019 Basin Prioritization
 Process and Results (Phase 2)

Dear Mr. Norberg,

The Mono County Board of Supervisors writes in support of the Department of Water Resources' ("DWR") April 2019 Sustainable Groundwater Management Act 2019 Basin Prioritization Process and Results ("Phase 2"). In particular, the Board supports Phase 2 and the reprioritization of the Owens Valley Groundwater Basin ("Basin") as a low-priority basin. Pursuant to the Sustainable Groundwater Management Act ("SGMA"), Phase 2 correctly discounts from the Basin's prioritization score the extraction and export of groundwater by the Los Angeles Department of Water and Power from that part of the Basin in Inyo County managed pursuant to the terms of the stipulated judgment in *City of Los Angeles v. Board of Supervisors of the County of Inyo, et al.* (Inyo County Case No. 12908). (Wat. Code, § 10720.8(c).) Similarly, the Board supports DWR's decision to limit its scoring of the Basin in Phase 2 to only those factors expressly enumerated in the Water Code. (Wat. Code, § 10933(b).) Taken together, DWR's revised basin prioritization approach results in a score for the Basin that is consistent with the express language of the Water Code and avoids the inequitable result of saddling local Eastern Sierra communities and residents, many of which are disadvantaged or severely disadvantaged, with the significant cost of complying with burdensome obligations and requirements because of the activities of a distant, out-of-basin municipality over which SGMA provides them no regulatory control.

Mr. Mark Norberg

RE: SUPPORT – Sustainable Groundwater Management Act 2019 Basin Prioritization
Process and Results (Phase 2)

May 21, 2019

Page 2 of 2

In light of the foregoing, the Mono County Board of Supervisors supports the basin prioritization results included in Phase 2, in particular the correct prioritization of the Owens Valley Groundwater Basin as a low-priority basin, and thus strongly urges DWR to adopt Phase 2 as final. If you have any questions or wish to discuss the Board's comments, please contact Mono County Community Development Director Wendy Sugimura at (760) 924-1812 or wsugimura@mono.ca.gov.

Sincerely,

John Peters, Chair
Mono County Board of Supervisors

cc: Owens Valley Groundwater Authority Board of Directors (via email only)
Wheeler Crest Community Services District Board of Directors (via email only)
Mono County Tri-Valley Groundwater Management District Board of Directors (via email only)
Inyo County Board of Supervisors (via email only)
Inyo County Water Department (via email only)



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Community Development

TIME REQUIRED 20 minutes

PERSONS APPEARING BEFORE THE BOARD Wendy Sugimura

SUBJECT Mono County & Town of Mammoth
Lakes Local Hazard Mitigation Plan

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Proposed resolution approving and adopting the Mono County and Town of Mammoth Lakes Multi-Jurisdictional Hazard Mitigation Plan.

RECOMMENDED ACTION:

1. Find that the project qualifies as an Exemption under CEQA guidelines 15262, 15306, and 15061(b)(3) and instruct staff to file a Notice of Exemption.
2. Adopt Resolution R19-__ adopting the Multi-Jurisdictional Hazard Mitigation Plan (MJHMP) as the County's Hazard Mitigation Plan.
3. Provide any desired direction to staff.

FISCAL IMPACT:

None.

CONTACT NAME: Wendy Sugimura

PHONE/EMAIL: 760-924-1814 / wsugimura@mono.ca.gov

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
Staff Report
Resolution
Exhibit A to Resolution

History

Time	Who	Approval
5/15/2019 4:39 PM	County Administrative Office	Yes
5/15/2019 12:57 PM	County Counsel	Yes
5/16/2019 8:39 AM	Finance	Yes

Mono County Community Development Department

PO Box 347
Mammoth Lakes, CA 93546
760.924.1800, fax 924.1801
commdev@mono.ca.gov

PO Box 8
Bridgeport, CA 93517
760.932.5420, fax 932.5431
www.monocounty.ca.gov

May 21, 2019

To: The Honorable Mono County Board of Supervisors

From: Wendy Sugimura, Director

Subject: Adopt the Mono County and Town of Mammoth Lakes Draft -Jurisdictional Hazard Mitigation Plan (MJHMP)

RECOMMENDATIONS

1. Find that the project qualifies as an Exemption under CEQA guidelines 15262, 15306, and 15061(b)(3) and instruct staff to file a Notice of Exemption.
2. Adopt Resolution R19-__ adopting the Multi-Jurisdictional Hazard Mitigation Plan (MJHMP) as the County's Hazard Mitigation Plan.
3. Provide any desired direction to staff.

CEQA COMPLIANCE

The MJHMP identifies potential natural hazards in the County/Town and includes a five-year strategy of mitigation measures the County and/or Town may take to reduce the risk from the identified hazards. Some of the mitigation actions are studies or collaborations with other agencies, where the County and/or Town may not be the lead agency, as defined by CEQA. Other mitigation actions that may be undertaken could require their own CEQA review, once a full project scope is prepared and funding is sought through grants. The County's adoption of the MJHMP is exempt from CEQA pursuant to CEQA Guidelines sections 15262 (feasibility and planning studies), 15306 (data, research and information collection), and 15061(b)(3) (general rule); each on a separate and independent basis.

BACKGROUND

Documents are available online for download at <https://www.monocounty.ca.gov/planning/page/local-hazard-mitigation-plan-2017-update>, and hard copies are available upon request.

The National Disaster Mitigation Act of 2000 established requirements for programs and projects to minimize the loss of life, property and the total cost of natural disasters. The Hazard Mitigation Grant Program (HMGP) and Pre-Disaster Mitigation Program (PDMP) provide grants to states and local governments to implement long-term hazard mitigation measures prior to and after major disaster declarations. The purpose of the HMGP and PDMP is to reduce the loss of life and property due to natural disasters and to enable mitigation measures to be implemented prior to and during the immediate recovery from a disaster. To be eligible to receive funding for Hazard Mitigation and Pre-Disaster Mitigation projects, local jurisdictions are required to have a California Office of Emergency Services (OES) and Federal Emergency Management Agency (FEMA) approved Hazard Mitigation Plan (HMP) in place.

In July 2016, the County, in conjunction with the Town of Mammoth Lakes, applied for funding from the HMGP to hire a firm to develop an MJHMP. In September 2016, the County received notification that the grant was

approved, and in May 2017, the Board of Supervisors approved an agreement with Michael Baker International (Michael Baker) to prepare the MJHMP on behalf of the County and Town.

Hazard Mitigation and the MJHMP

Hazard mitigation is sustained action taken to reduce or eliminate the risk to life, property and the environment from natural hazards. Hazard mitigation planning is a process in which hazards are identified and profiled, people and facilities at risk are assessed for threat and vulnerability, and then mitigation actions are developed. The result of the process is an integrated and coordinated effort to mitigate hazards. The expected outcome of all actions of the MJHMP is to lessen the impact of damage caused by natural hazards to life, the economy, infrastructure, or the ability to continue to function as a community.

Planning Team

A MJHMP Planning Team (Planning Team) composed of representatives from both jurisdictions and other key stakeholders (including special districts, neighboring communities, and regional and state agencies/departments) was formed to participate in interactive meetings to create the MJHMP. The Planning Team held five meetings during the plan development process. At these meetings, team members talked about the MJHMP objectives, identified hazards that threaten Mono County and Mammoth Lakes, and prepared and reviewed the mitigation measures to improve community resiliency to hazards.

As part of the planning process, advisory meetings were conducted with the Mono County Regional Planning Advisory Committees (RPACs) for input and feedback throughout the MJHMP development. Members of the plan development team presented to seven of the RPACs over the course of the planning process. RPAC members and any members of the public at these meetings were given short presentations on the process, and risk and vulnerability assessment results and comments were incorporated into the MJHMP.

Community Outreach

Public outreach is a required component when developing an MJHMP. The County and the Town prepared a public outreach and engagement process to give community members the opportunity to learn about the MJHMP and contribute to its development. This process included a web page hosted on the County website and survey, distributed through listservs as a PDF and available online through SurveyMonkey, for community members to offer input about hazard-related outcomes and actions to improve preparations for hazard events.

The Public Review Draft Plan was published for public review on June 11, 2018 and remained open to public comment through July 30, 2018. The document was posted on the County's webpage. Community members were encouraged to comment using an online town hall application or via email to the staff leads.

Planning Commissions

The Planning Team presented the Public Review Draft Plan to the Mammoth Lakes Town Planning and Economic Development Commission and the Mono County Planning Commission on June 13 and June 14, 2018, respectively.

Governing Bodies

The plan was presented to the County Board of Supervisors and Town Council on July 17 and July 18, 2018, respectively.

DISCUSSION

The County and Town are susceptible to many types of natural hazards. Damage from hazards can be reduced through careful planning, program implementation and infrastructure improvements. Implementation of the MJHMP minimizes potential loss of life and injury caused by hazards and preserves the County's economic welfare by reducing potential property loss, damage to infrastructure, and social dislocation and economic disruption resulting from hazards.

The MJHMP identifies the following objectives:

- Establish and foster a basis for coordination and collaboration among County and Town agencies, other public organizations, private organizations and companies, and other key stakeholders.
- Work in conjunction with other planning efforts, including the County's and the Town's General Plans.
- Increase community awareness and empowerment.
- Meet the requirements of federal assistance grant programs, including FEMA's Hazard Mitigation Grant Program (HMGP) and Pre-Disaster Mitigation (PDM) funding.
- Reduce the risk of loss and damage from hazard events, especially repetitive loss and damage.
- Coordinate hazard mitigation planning activities between Mono County and the Town of Mammoth Lakes and in concert with resource management, land use planning, and emergency operation activities.

The MJHMP identifies the following priority hazards that are profiled within the Plan: avalanche, dam failure, disease/pest management, drought, earthquake and seismic hazards, extreme heat, flood, landslides, hazardous materials, severe wind, severe winter weather and snow, volcanoes and wildlife collisions. Climate change is expected to exacerbate existing hazards in the County and Town. As such, climate change considerations are discussed throughout all applicable hazard profiles.

A risk assessment was conducted to understand the threats that the County and the Town face due to the hazard events which may occur in the area. Risk was evaluated for all hazards with wildfire risks discussed in the Community Wildfire Protection Plan (CWPP). The risk assessment focuses on the vulnerability of specific community assets for the areas that each hazard could impact.

Information obtained from the hazard vulnerability assessment, risk assessment, and capabilities assessment was used to inform the development of specific mitigation actions. The mitigation strategy identifies the actions that the County and Town plan to take for preparedness, response, recovery, and mitigation. In addition, community documents such as the Wheeler Crest Community Wildfire Protection Plan (CWPP) have been incorporated as an appendix into the MJHMP.

Approving the resolution will make the MJHMP an official plan and incorporate it by reference into the Safety Element of the County's General Plan and will enable FEMA to provide final approval of the MJHMP. This in turn will make the County eligible to apply for FEMA funding to support Hazard Mitigation projects. Additionally, by incorporating the MJHMP as part of the Safety Element of the General Plan, the County will satisfy a prerequisite imposed by Assembly Bill 2140 adopted in 2006 for obtaining 100% reimbursements from the State of California for certain eligible projects under the California Disaster Assistance Act.

On January 11, 2019, Michael Baker submitted a final draft of the MJHMP to CalOES for review. On February 22, 2019, CalOES announced it had completed its evaluation and requested minor revisions to the MJHMP. The revised draft MJHMP was submitted to CalOES on March 14, 2019. On March 15, 2019, CalOES announced it had

forwarded the MJHMP to FEMA for its review. On April 12, 2019, the County received notice that the MJHMP had been approved as-is on the condition that the County and the Town subsequently adopt respective resolutions approving it. The Town considered adoption of its resolution during its May 15, 2019 meeting.

Once adopted, the County and Town will receive regular notices of funding opportunities from CalOES and FEMA to implement the mitigation actions identified in the MJHMP. To remain eligible to receive continued funding, FEMA requires the MJHMP to be updated every five years.

Please contact Wendy Sugimura (760-924-1814, wsugimura@mono.ca.gov) with any questions.

ATTACHMENTS

- Multi-Jurisdictional Hazard Mitigation Plan: <https://monocounty.ca.gov/planning/page/local-hazard-mitigation-plan-2017-update>
- Resolution R19-__ Approving and Adopting the Mono County and the Town of Mammoth Lakes Multi-Jurisdictional Hazard Mitigation Plan



RESOLUTION NO. 19-__

**A RESOLUTION OF THE MONO COUNTY BOARD OF SUPERVISORS APPROVING
AND ADOPTING THE MONO COUNTY AND TOWN OF MAMMOTH LAKES
MULTI-JURISDICTIONAL HAZARD MITIGATION PLAN**

WHEREAS, the United States Congress passed the Disaster Mitigation Act of 2000 emphasizing the need for pre-disaster mitigation of potential hazards; and

WHEREAS, the Disaster Mitigation Act of 2000 requires all cities, counties and special districts to develop and adopt a Hazard Mitigation Plan to be eligible to receive federal grants pertaining to disaster preparedness; and

WHEREAS, Mono County recognizes that the threat from natural hazards poses a risk to persons and property within the community; and

WHEREAS, undertaking hazard mitigation actions will reduce the potential for harm to persons and property from future hazardous occurrences; and

WHEREAS, Mono County applied for grant funding in cooperation with the Town of Mammoth Lakes from the federal Hazard Mitigation Grant Program to obtain the funds to develop a Multi-Jurisdictional Hazard Mitigation Plan (MJHMP); and

WHEREAS, the grant application was approved, and the County and Town moved forward with the process of developing the MJHMP in conjunction with a consultant; and

WHEREAS, the County and Town formed a Planning Team to participate in the FEMA-prescribed mitigation planning process to prepare the MJHMP; and

WHEREAS, as part of the planning process, advisory meetings with Mono County Regional Planning Advisory Committees (RPACs) were conducted for input and feedback throughout the development of the MJHMP; and

WHEREAS, a public outreach strategy was employed as a required component of developing the MJHMP, including utilizing the County's website and distribution of a community survey through County and Town email distribution lists; and

WHEREAS, the Draft MJHMP was presented to the Mono County Planning Commission and the Mammoth Lakes Town Planning and Economic Development Commission

1 on June 13 and June 14, 2018, respectively, and to the County Board of Supervisors and Town
2 Council on July 17 and July 18, 2018, respectively, and the MJHMP was revised to incorporate
3 input and feedback; and

4 **WHEREAS**, the MJHMP was made available for public review from June 11, 2018, to
5 July 30, 2018, and

6 **WHEREAS**, on January 11, 2019, the MJHMP was provided to the California
7 Department of Emergency Services (CalOES) for review and subsequently revised based on
8 CalOES feedback; and

9 **WHEREAS**, the MJHMP was submitted to the Federal Emergency Management Agency
10 (FEMA) for review on March 15, 2019, and received FEMA Approval Pending Adoption on
11 April 12, 2019, subject to the Mono County Board of Supervisors and Town of Mammoth Lakes
12 Town Council adopting resolutions approving and adopting the MJHMP; and

13 **WHEREAS**, the Mono County Board of Supervisors has reviewed the MJHMP; and

14 **WHEREAS**, the MJHMP identifies and assesses hazards most likely to affect Mono
15 County and provides actions to mitigate them; and

16 **WHEREAS**, adoption of the MJHMP is exempt from review under the Environmental
17 Quality Act (CEQA) pursuant to CEQA guidelines 15262, 15306, and 15061(b)(3).

18 **NOW, THEREFORE, THE BOARD OF SUPERVISORS OF THE COUNTY OF MONO**
19 **FINDS AND RESOLVES** that:

20 **SECTION ONE:** The Mono County and Town of Mammoth Lakes Multi-Jurisdictional
21 Hazard Mitigation Plan attached as Exhibit "A" and incorporated herein by this reference is
22 categorically exempt from review under the Environmental Quality Act (CEQA) pursuant to
23 CEQA guidelines 15262, 15306, and 15061(b)(3) and is hereby approved and adopted by Mono
24 County.

25 **SECTION TWO:** The County adopts the Mono County and Town of Mammoth Lakes
26 Multi-Jurisdictional Hazard Mitigation Plan by reference into the General Plan Safety Element in
27 accordance with the requirements of AB 2140.

28 **PASSED, APPROVED** and **ADOPTED** this _____ day of _____, 2019,
29 by the following vote, to wit:

30 **AYES:**

31 **NOES:**

32 **ABSENT:**

ABSTAIN:

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John Peters, Chair
Mono County Board of Supervisors

ATTEST:

APPROVED AS TO FORM:

Clerk of the Board

County Counsel

Exhibit A

The Mono County and Town of Mammoth Lakes Multi-Jurisdictional Hazard Mitigation Plan and Appendices are available for download at <https://monocounty.ca.gov/planning/page/local-hazard-mitigation-plan-2017-update>. Hard copies are available upon request by contacting the Mono County Community Development Department at (760) 924-1800.



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

Departments: Board of Supervisors

TIME REQUIRED 20 minutes

**PERSONS
APPEARING
BEFORE THE
BOARD**

SUBJECT California State Association of
Counties Executive Director Graham
Knaus

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Introduction to Graham Knaus, Executive Director of California State Association of Counties.

RECOMMENDED ACTION:

None, informational only.

FISCAL IMPACT:

None.

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download
No Attachments Available

History

Time	Who	Approval
5/15/2019 4:35 PM	County Administrative Office	Yes
5/13/2019 11:39 AM	County Counsel	Yes
5/16/2019 8:12 AM	Finance	Yes



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT Closed Session - Public Employment

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

PUBLIC EMPLOYMENT. Government Code section 54957. Title: County Administrative Officer (CAO).

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

[Click to download](#)

No Attachments Available

History

Time

Who

Approval



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT Closed Session - Human Resources

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

CONFERENCE WITH LABOR NEGOTIATORS. Government Code Section 54957.6. Agency designated representative(s): Stacey Simon, Dave Wilbrecht, Dave Butters, Janet Dutcher, and Anne Larsen. Employee Organization(s): Mono County Sheriff's Officers Association (aka Deputy Sheriff's Association), Local 39 - majority representative of Mono County Public Employees (MCPE) and Deputy Probation Officers Unit (DPOU), Mono County Paramedic Rescue Association (PARA), Mono County Public Safety Officers Association (PSO), and Mono County Sheriff Department's Management Association (SO Mgmt). Unrepresented employees: All.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

<p>Click to download</p> <p>No Attachments Available</p>
--

History

Time

Who

Approval



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT Closed Session - Real Property
Negotiations

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

CONFERENCE WITH REAL PROPERTY NEGOTIATORS. Government Code section 54956.8. Property: 71 Davison Street. Agency negotiators: Stacey Simon, Erik Ramakrishnan (Goldfarb Lipman LLP) and Jenn Lopez (Project Moxie). Negotiating parties: Mono County and Silver State Investors, LLC; Mono County and Sami Abdelatif and Tyler Malotte. Under negotiation: Price and terms of sale.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

<p>Click to download</p> <p>No Attachments Available</p>
--

History

Time	Who	Approval
5/8/2019 10:39 AM	County Administrative Office	Yes
5/13/2019 11:57 AM	County Counsel	Yes
5/16/2019 8:12 AM	Finance	Yes



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE May 21, 2019

TIME REQUIRED

SUBJECT Closed Session - Existing Litigation

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION. Paragraph (1) of subdivision (d) of Government Code section 54956.9. Name of case: *Michael Hallum v. County of Mono* (Mono County Superior Court Case No. CV170088).

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

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No Attachments Available

History

Time	Who	Approval
5/15/2019 4:36 PM	County Administrative Office	Yes
5/15/2019 1:35 PM	County Counsel	Yes
5/16/2019 8:31 AM	Finance	Yes